Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico — Energy, Minerals and Natural Resources De; nent

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410
REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS Well API No. Kerr-McGee Corporation 30-005-20514 One Marienfeld Place, Suite 200, Midland, TX 79701 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Flag-Redfern Oil Co. was merged into Recompletion Dry Gas Kerr-McGee Corp. on 6/30/89 $\overline{\mathbf{X}}$ Change in Operator Condensate If change of operator give name and address of previous operator Elag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Kind of Lease (Fed) State, Federal or Fee Lease Name Weil No. Pool Name, Including Formation Lease No. Hahn Federal 15677 Tom-Tom (San Andres) Location 1980 660 Feet From The East Feet From The South Line and _ Unit Letter 31E **7**S Chaves Range NMPM. Section 27 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil \mathbf{X} Lantern Petroleum Company P. O. Box 2281, Midland, TX 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) \Box Gities Service Oil Company P. O. Box 300. Tulsa. OXY NGL <u>0</u>K 74102 If well produces oil or liquids, Unit Sec Twp Rge. Is gas actually connected? When? give location of tanks. i 7S 27 31E N Yes 11/79 If this production is commungled with that from any other lease or pool, give commungling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Too Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Perforations Depth Caung Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and m st be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D ength of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-is) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given about AUG 8 1989 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR By. Signature <u>Geddie</u> Cons. & Unit. Printed Name Title Title. As of 1989 405/270-2124 June 30.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RESEVED

JUL 31 1969

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