## DISTR/BUTION

## TEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTAFE	-	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110
U.S.G.S.		-	AND	Effective 1-1-55
LAND OFFICE		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	.S
OIL		1		
TRANSPORTER GAS		1.		
OPERATOR		]		
PRORATION OFFICE	L	1		-
Operator Elag-Podfora Oi	1 Com	nany		
Flag-Redfern Oi	I COM	patty		
P.O. Box 11050		Midland, Texas 79702		
Reason(s) for filing (Check pro	oper box	)	Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion		OII XX Dry Gas	7	
Change in Ownership	<del></del>	Castnghead Gas Conden:	sate [ ]	
I change of ownership give			·	
and address of previous own	1er			
DESCRIPTION OF WELL	AND			
Lease Name		Well No. Pool Name, Including Fo		Lease No.
Hahn Federal		3   Tom-Tom (San A	andres) State, Federal o	Fee Fed. 15677
т.	. 19	80 Feet From The South Line	and 660 Feet From Th	East
Unit Letter;	;	Feet From The SOULII Line	e andFeet From Th	e
Line of Section · 27	To	wnship 7S Range 3	BIE , NMPM, Cha	ves County
			•	
		TER OF OIL AND NATURAL GA	S Control of the cont	
Name of Authorized Transport			Address (Give address to which approve	
Lantern Petroleus Nome of Authorized Transport			P.O. Box 2281 Midland Address (Give address to which approve	d, TX 79702
Cities Service C			P.O. Box 300 Tulsa.	
If well produces oil or liquids		Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.		N 27 75 31E	yes	11/79
If this production is commin	igled wi	th that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Co	mpletic		New Well Workdver Deepen	Piled Edder Same Res.V. Diff. Res.V.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		·		
Elevations (DF, RKB, RT, CR	?, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				0-11-0-1
Perforations				Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-		
		<del></del>	· · ·	
macon page 4412 2504	LECT F	POPALIOWARIE (T		
TEST DATA AND REQUOIL WELL	ESF F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil ar pik or be for full 24 hours)	id must be equal to or excess top allow-
Date First New Oil Run To To	anks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test		Tubing Pressure	Casing Pressure	Chake Size
Annual Park Dustes Test		Oil-Bbis.	Water-Bbls.	Gas-MCF
Actual Prod. During Test		611-B012.		
•			·1	
GAS WELL			·	
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back p	)r.)	Tubing Pressure (Shut-in )	Casing Pressure (Shat-in)	Chok+ Stz+
GERTIFICATE OF GOV		VOE.	OH CONSERVAT	TION COMMISSION
CERTIFICATE OF COM	PLIAN	CE.	ii	TION COMMISSION
. I hereby certify that the rul	lea and	regulations of the Oil Conservation	APPROVED JAN 3	0 1985, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYEddie W. Seay	
scove is time and complet	e to the	e seat of my knowledge and sellet.	0:1 8 0	
			TITLE Cil & Gas	manacioi
~ /	2	<u>.                                      </u>	This form is to be filed in ec	impliance with RULE 1104.
Judy Denton			trakie to a request for allowable for a nawly drilled or despend	
(Signature)			well, this form must be accompanied by a tabulation of the deviation tooks taken on the well in accordance with HULE 111.	
Senior Proration Analyst (Title)			All sections of this form must be filled out completely for allow	
1-25-85			sble on new and recomplated wal	III. and VI for changes of owner,
(Date)			well name or number, or transporter, or other such change of condition.	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JAN 28 1985