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HO. OF COPIES RECEIVED		ERVATION COMMISSI	Form C-104
DISTRIBUTION	W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
SANTA FE	AND		
U.S.G.S.	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
Flag-Redfern Oil Company	ny		
Address	Toras 79701		
P. O. Box 23, Midland, Reason(s) for filing (Check proper box)		Other (Please explain)	a MITST NET WE
New Well X Change in Transporter of:			2/1/2
Recompletion	Oil Dry Gas	TINERSS AN EXC	EPTION TO R-4070
Change in Ownership	Casinghead Gas Condensat	18 OBTAINED.	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND L	FASE	Kind of Lease	Lease No.
Lease Name	Nett Holl 1 Der t - Mit -	Secto Federal	
Hahn-Federal	3 Tom-Tom (San A	(ndres)	reactat 1 1900
Location	Couth	rnd 660 Feet From T	he East
Unit Letter ;1980	Feet From The South Line of		
Line of Section 27 Towr	aship 7S Range	31E , NMPM,	Chaves County
Line of Social		<b></b>	
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of Off		P O Boy 3119 Midland	. Texas 79701
The Permian Corporation		Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Cast			
None	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
aive location of tanks.	N 27 7S 31E	No	
give recently in a commingled with	h that from any other lease or pool, g	ive commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	Un went	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 10-20-75	11-11-75	4106'	4087'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 4067
4371' K.B.	San Andres	3957	Depth Casing Shoe
Perforations			4087 <b>'</b>
3957-4017'	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 12-1/4"	8-5/8"	426'	250 sx C1 "C", 2% CaC1
7-7/8"	4-1/2"	4104'	250 sx C1 "C" Poz, 2% ge1, 3/4% CFR-2,
			8# salt/sk.
		Learners of total volume of load of	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	onth of be for full 24 nours/	الوادي والمراجع المراجع المحديدين بالمراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع الم
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(1)1, <i>e</i> :c. <i>j</i>
11-11-75	12-2-75	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	_
24 hrs	-	Water-Bbls.	Gas-MCF
Actual Prod. During Test	011-Bbla. 14	8	6.1
	L		
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grand or concensus
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		· · · · · · · · · · · · · · · · · · ·
	<u></u>	OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NUE	منا فيا	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
I hereby certify that the fulles and Commission have been complied	with and that the information giver the best of my knowledge and belief.	BY perry the	ylon
above is true and complete to t	The nest of my montees		DISTRICT I
$\frown$		TITLE	to compliance with put F 1104
$(2 10 \mathcal{H})$		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
Dypa to droom		If this is a request for a well, this form must be acco	mpanied by a tabulation of the deviat
(Signature) Production Manager			a must be filled out completely for all
Producti	(Title)	Il abla on new and recompleter	a welle.
December 10, 1975			I, II, III, and VI for changes of own monten or other such change of condit

(Date)

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well name or number, or transpo well name or number, or transporter, or other such change of conditions Separate Forma C-104 must be filed for each pool in multi-completed wells. 