DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	FOR ALLOWABLE	Effective 1-1-5	Form C -104 Supersedes Old C-104 and C-110 Ellective 1-1-55		
TRANSPORTER GIL   GAS   OPERATOR   PRORATION OFFICE				-		
Operator Flag-Redfern Oil Comp						
Address						
P.O. Box 11050 Reason(s) for filing (Check proper box)	Midland, Texas 79702	Other (Please	explain 1			
New Well	Change in Transporter of:		· · · · · · · · · · · · · · · · · · ·	•		
Recompletion Change in Cwnership	Oil XX Dry Ga: Casinghead Gas Conden					
if change of ownership give name and address of previous owner			······································		l	
DESCRIPTION OF WELL AND I	LEASE					
Lease Name Hahn Federal	Well No. Pool Name, Including Fo 4 Tom-Tom (San A		Kind of Lease State, Federal or	Fee Fed.	Lease No. 15677	
Location			<u> </u>			
Unit Letter;198	BO Feet From The South Line	e and <u>1980</u>	Feet From The	East		
Line of Section 27 Tow	mship 7S Range	31E , NMPN	, Chave	S	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	•			
Name of Authorized Transporter of Oll Lantern Petroleum Comp		Address (Give address P.O. Box 2281			o be sentj	
Name of Authorized Transporter of Cas		Address (Give address	,	TX 79702 copy of this form is t	o be sent)	
Cities_Service_Company	Unit Sec. Twp. P.ge.	P.O. Box 300 Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	N 27 75 31E	yes	I	11/79		
if this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Completio	n - (X)	New Well Workover	Deepen Pl	ug Back   Same Res	'v. Dtif. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.	.B.T.D,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ibing Depth		
Perforations	I	L.,	De	epth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	20			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	IENT	
				······		
			·			
TEST DATA AND REQUEST FO		iter recovery of total volu		must be equal to or e	excess top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pin or be for full 24 hour Producing Method (Flow		:c.)		
Length of Test	Tubing Pressure	Casing Pressure Choke		noke Size	:• Size	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	G	IS - MCF		
l	<u> </u>					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMC	F G	evity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in )	Casing Pressure (Shat	-in) C:	loke Slze		
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATIO	0N COMMISSION 1985	N	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	JAN 3 U	1900	19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W. Segy TITLEOil & Gas Inspector				
	•	TITLE	Oil & Gas	Inspector	<u> </u>	
$\sim$ $R$	Γ,	This form is to	be filed in comp	pllance with RULF		
- Audy Den	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
Senior Proration A	tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow-					
1-25-85	while on new and recompleted walks. Fill out only Sections I. II. III, and VI for changes of owner, well nume or number, or transporter, or other such change of condition.					
	(e)			e filed for each p		

REFIVED ę JAN <sup>28</sup> 1985 O.C.D. HOPPE OTACE

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