| NO. OF COPIES RECEIVED | | | |
|------------------------|-----|----------|----------|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE // | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | <u> </u> | <u>L</u> |

| DISTRIBUTION | | NSERVATION COMMISSI Form C-104 Supersedes Old C-104 and C-1 | | |
|--|--------------------------------------|---|--|--|
| SANTA FE | REQUEST F | REQUEST FOR ALLOWABLE | | |
| FILE // | | AND | | |
| u.s.g.s. | AUTHORIZATION TO TRAN | NSPORT OIL AND NATURAL G | AS | |
| LAND OFFICE | | | | |
| TRANSPORTER GAS | | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| Operator | | | | |
| Flag-Redfern Oil Compa | iny | | | |
| P. O. Box 23, Midland | Texas 79701 | | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) CASINGHEAD G | AS MUST NOT | |
| New Well | Change in Transporter of: | FLARED AFTER | - L | |
| Recompletion | Oil Dry Ga | IINLESS AN EXCEPTION TO K-4870 | | |
| Change in Ownership | Casinghead Gas Conden | is OBTAINED. | | |
| | | | | |
| If change of ownership give name and address of previous owner | | | | |
| DESCRIPTION OF WELL AND 1 | EASE | overstion Kind of Leas | e Lease No. | |
| Lease Name | Mett Mo. Poot trains, sand | Carto Federa | or Fee Federal 15677 | |
| Hahn-Federa1 | 4 Tom-Tom (S | an Andres) State, Feder | rederal 150// | |
| Location | | | *** A | |
| Unit Letter J ; 19 | 80 Feet From The South Lin | ne and 1980 Feet From | The <u>East</u> | |
| Unit Letter J : 19 | | | Charres County | |
| Line of Section 27 Tov | vaship 7S Range | 31E , NMPM, | Chaves County | |
| Eme of Section 27 | | | | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS Address (Give address to which appro | and come of this form is to be sent) | |
| Name of Authorized Transporter of Oil | X or Condensate | | | |
| The Permian Corporati | | P. O. Box 3119, Midlan | d, Texas /9/01 | |
| Name of Authorized Transporter of Car | singhead Gas X or Dry Gas | Address (Give address to which appro | oved copy of this form is to be sent; | |
| } | | | | |
| None | Unit Sec. Twp. Rge. | Is gas actually connected? When | | |
| If well produces oil or liquids, | N 27 7S 31E | No | | |
| give location of tanks. | | | | |
| If this production is commingled wi | th that from any other lease or poor | , give comming | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res | |
| Designate Type of Completi | on – (X) X | х | 1 1 | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Date Spudded | 11-18-75 | 4100' | 4081' | |
| 10-30-75 | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc.) | San Andres | 3940' 4059' | | |
| 4379' K.B. | Jan Andres | 1 37.13 | Depth Casing Shoe | |
| Perforations | | | 4081' | |
| 3940-4008' | | ND CEMENTING RECORD | | |
| | | ND CEMENTING RECORD DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | 428 | 250 sx C1 "C", 2% CaC | |
| 12-1/4" | 8-5/8" | 4100' | 250 sx C1 "C" Poz, | |
| 7-7/8" | 4-1/2" | 4100 | 2% gel, 3/4% CFR-2, | |
| | | | 8# salt/sk | |
| | | | | |
| . TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be | after recovery of total volume of load | oil and must be equal to or exceed top a | |
| OIL WELL | able for this | depth or be for full 24 hours) Producing Method (Flow, pump, gas | | |
| Date First New Oil Run To Tanks | Date of Test | | · ···································· | |
| 11-18-75 | 11-29-75 | Pump Choke Size | | |
| Length of Test | Tubing Pressure | Cosing Pressure | Chicke 5129 | |
|] | | - | - 1/65 | |
| 24 hrs Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas-MCF | |
| Actual Prod. During 1 est | 64 | 58 | 31 | |
| | | | | |
| | | | | |
| GAS WELL | | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | Butu. Goridon | | |

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

| Bura & Dream |
|--------------------|
| (Signature) |
| Production Manager |
| (Title) |
| December 8, 1975 |

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

CONSERVATION COMMA

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