N. M. O. C. C. COPPUBMIT IN TRIPI (Other instruction reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES									
DEPARTMENT OF	THE	INTERIOR							

GEOLOGICAL SURVEY					677	2 2 2			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INI	COLLA HAKE	CTEE OR TRIBE	; NAMB	
Ia. TYPE OF WORK							AGREEMEN	T NAME:	
							11194		
b. TYPE OF WELL OIL CAS WELL OTHER SINGLE MULTIPLE ZONE							OR LEASE	યું છું⊉ાલું	
WELL WELL OTHER ZONE ZONE 20NE 20NE 20NE 20NE 20NE 20NE 20NE 20								leral =	
Flag-Redfern Oil Company						9. WEEL		0.450 0.450 0.450	
3. ADDRESS OF OPERATOR							- 4	ot, OR WILDC.	AT
P. O. Box 23, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						1 5 9.5		(San An	
At surface 1980' FSL & 1980' FEL						11. SEC.	. T. B. M.	OR BLK.	
					910	TENSON TO THE TE	SURVEY O	AREA	
At proposed prod. zone Same	e				วิล	E ES	ec 💂 27	T-8,	R-31-E
	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	*	ž	12. COU	TY OR PAR	нан <u>13.</u> вт.	ATE
16 miles eas	st of Elkins, N	ew Mexico				3 - C1	naves .		Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO	. OF ACRES IN LEASE		HIS WELL	ASSIGNED		
PROPERTY OR LEASE L' (Also to nearest drig	INE, FT.	1980'		1120	2	: <u>D 5 8</u>	40		
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION*		19. PR	OPOSED DEPTH	-	File Print and	LE TOOLS	< 555 ±	
OR APPLIED FOR, ON THE	S LEASE, FT.	1320'	<u> </u>	4200'		1 22. AT	Rota	ary > > 3	START*
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				1.4.1 1-356	F 2 %	~ .	30, 197	
4372' GR		DODOGED GASI	NC ANT	CEMENTING PROGRA			Z CODET	5 9 E.g	
20.	P	ROPOSED CASI	NG ANI			2 6 7			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER E		SETTING DEPTH	- 1		250 sx	EMENT	- CS
12-1/4"	8-5/8"	24# J-5 10.5# H-		400' 4200'			250 sx 250 sx		<u></u>
7-7/8''	4-1/2"	10.5% H	40	4200	× -		<u> </u>	2 5 1 E	
							10 30	######################################	
					E	2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	41b:	ing single	
Drill 12½"	hole from surfa	ce to appr	oxima	tely 400'. Ru	n. & ຶse	t 8-5/	8" csg	and cer	nent
i+h 250 ca	che Class "C"	2% CaCl.	Drill	7-7/8" hole to	o appro	oximat	ery: 42	OU . KI	un
open hole logs. Run and set 4-1/2" casing and cement with 250 sacks Class "H" Pozmix with 2% gel, 0.75% CFR-2, 8 lbs salt per sack. Run correlation logs & perforate							JZM1X		
with 2% ge1	, 0.75% CFR-2,	8 lbs salt	per	sack. Run cor	relation	on log	s & ре Б	Tiorace	*
San Andres	formation. Tre	at with ac	:1a.	Swab to test.	rocen	LIGI: W	CIV	FLAGR	:
Mud Program	. 0 -	400' Nativ	e Mud	i	İ	REC	Je g	M. P. C. L.	•
Mud Flogram		800' Nativ				Te all	- ar â	375	
	T-'008E			1 Emulsion	,	ે <i>ં ઉઉ</i>	1 景道	A William	
							,		
Blowout Pre	eventers: Shaff	er 10" - S	Series	3 900 - Insta ll	ed on	au Rfac	STA PAPA	o dalah Muse ya sa sa Muse ya sa sa	,
						i Nut	1 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	1	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deally, give pertine	epen or nt data	plug back, give data on p on subsurface locations a	oresent pro ind measur	ed and tru	one and pr ne vertical	roposed new depths. Gi	re blowout
preventer program, if a		uniji Brio Permi				· · · · ·	1 중국 3 	3 2 6 8 1 2 6 8	
24.		•				scouply of the life and	on the		•
SIGNED Due	of Hunered	ling,	CITLE	Petroleum Engi	neer	- 5	DATE OC	<u>:ober 3,</u>	<u> 1975</u>
	leral or State office use)							\$ C 2 5 8	
(This space for Fed						5 K 2			•
PERMIT NO.	co+			APPROVAL POTES		8月音	<u> </u>	. <u> </u>	-
MORN		e 0.0	CINDED	APPROVAL PLOTES IF OFER MONTHS. 3 MONTHS.		n n o	DATE 3	1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CONDITIONS OF APPEND	AL, IF ANY	PEROVALIENCES	214;44;;;··	176		主 生育		ir graft	נ
PERMIT NO. APPROVAL PLANES OPERATIONS THIS APPROVAL IS FETTING IN MONTHS. THIS APPROVAL IS FETTING IN MONTHS. THIS APPROVAL IS FETTING IN MONTHS.					a E		700 m		

*See Instructions On Reverse Side

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O. C. C. ARTESIA, OFFICE