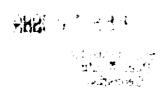
NO. OF COPIES REC	EIVEB	ì	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	A S		
	LAND OFFICE	AUTHORIZATION TO TRAIN	ASPORT OIL AND HATORAL G			
	TRANSPORTER OIL					
	GAS					
	OPERATOR		77	DECEMBER		
1.	Operator			755		
	Bristol Resources	Corporation				
	3601 E. 51st, Suit	e B, Tulsa, OK 74135		10107756		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	_			
	Recompletion	Oil Dry Gas	 			
	Change in Ownership X	Casinghead Gas Condens	ate			
	If change of ownership give name	nion Pacific Resources Cr	omnany 1000 louisiana	Suite 3000 Houston TX		
	and address of previous ownerU	ITTOIL PACTIFIC RESOURCES CO	ompany, toov too stand,	77002		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Lease Name Signal State	5 Chaveroo (San		or Fee State NM 00-523		
	Location			East		
	Unit Letter $I: 1980$	Teet From The South Line	and 660 Feet From T	he		
	-	•		Ves County		
	Line of Section 1 Tow	mship 8-S Range 3	, IAMIEM, STIC			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	·	1		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	Mobil Pipeline Name of Authorized Transporter of Cas	techand Cos (VI) or Dry Gos	Address (Give address to which approx	ed copy of this form is to be sent)		
	Cities Service Company	OXV NGL -Inc.	Box 300, Tulsa, Oklah	1		
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	B 1 8-S 32-E	Yes	2-9-76		
		h that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio		1	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievations (DP, RRB, R1, GR, etc.)					
	Perforations	erforations Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
				<u> </u>		
	THE DATA AND REQUEST FO	OP ALLOWARIE (Test must be all	ter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Date First New Oil Run To Tanks	Date of Test	producing Method (Flow, pump, gos 1.	,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Length of lest					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-is)	Choke Size		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Saus Saus			
		OF.	OIL CONSERVA	ATION COMMISSION		
VI	CERTIFICATE OF COMPLIAN	CE	FEI	BT 0 1989		
	I hereby certify that the rules and	regulations of the Oil Conservation	Orig. Signe			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Poul Kar	Paul Kautz		
			Geologi	st		
			This form is to be filed in	compliance with RULE 1104.		
	Kue Didan					
	Sue Dipley Administrative Manager (Title) 9/30/88 (Date)		well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.			
			Till and call decided I			
			I wall same of humber, of transpor	(All of other pass		
			I wall same of humber, of transpor	rter, or other such change of condition at be filed for each pool in multiple		



1

OCT 1 0 1988
OCD
HOBBS OFFICE