

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 528

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Signal-State
9. Well No.
5
10. Field and Pool, or Wildcat
Chaveroo-San Andres

2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
701 Wilco Building Midland, Texas 79701
4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 1 TWP. 8-S RGE. 32-E NMPM

12. County
Chaves

15. Date Spudded 1-21-76 16. Date T.D. Reached 2-3-76 17. Date Compl. (Ready to Prod.) 2-13-76 18. Elevations (DF, RKB, RT, GR, etc.) 4454 DF 19. Elev. Casinghead 4463'
20. Total Depth 4475 21. Plug Back T.D. 4420 22. If Multiple Compl., How Many 0-4475 23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 4166' - 4345' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray Compensated Neutron Log & Cement Bond Log
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	396	11"	300 SXS.	None
4-1/2"	9.5	4475	7-7/8"	300 SXS.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4406	

31. Perforation Record (Interval, size and number)
4166' - 4345' (20 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4166-4345 4000 gals. 15% DS-30 Acid

33. PRODUCTION
Date First Production 2-14-76 Production Method (Flowing, gas lift, pumping — Size and type pump) 1-3/4" X 4' Well Status (Prod. or Shut-in) Prod.
Date of Test 2-18-76 Hours Tested 24 Choke Size 18 Prod'n. For Test Period 18 Oil — Bbl. 14 Gas — MCF 135 Water — Bbl. 778 Gas — Oil Ratio 25°
Flow Tubing Press. 60 Casing Pressure 18 Calculated 24-Hour Rate 14 Oil — Bbl. 135 Gas — MCF 25° Water — Bbl. 25° Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Cecil Chandler

35. List of Attachments
Gamma Ray Compensated Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Walter J. Chandler TITLE District Clerk DATE March 5, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1915	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2312	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3474	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2007		Red Beds & Anhydrite				
2007	2359		Anhydrite				
2359	3039		Anhydrite & Salt				
3039	3481		Anhydrite				
3481	3589		Anhydrite & Lime				
3589	4475		Lime				
<div>RECEIVED</div> <div>MAR 8 1976</div> <div>O. C. C.</div> <div>ARTESIA OFFICE</div>							