	-	•
C CONTRACTOR OF THE CONTRACTOR		Form C-103
. C COPIES RECEIVED		Supersedes Old
DESTRIBUTION NEW MEXICO ON CO	NEEDVATION COUNTERION	C-102 and C-103 Effective 1-1-65
	NSERVATION COMMISSION	Fliective 1-1-02
F:LE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		i
		11111111111111111111111111111111111111
SUNDRY NOTICES AND REPORTS COORDINATE TO MELL OR TO DEEPEN OR PLU USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR	N WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL X GAS WELL OTHER-		
2. Name of Operator		8. Farm or Lease Name
Champlin Petroleum Company		Signal-State
3. Address of Operator		9. Well No.
701 Wilco Building Midland, Texas 79701		5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I 1980 FEET FROM THE SOUTH	LINE AND 660 FEET FROM	Chaveroo-San Andres
UNIT LETTER 1 . 1900 FEET FROM THE BOULT	LINE AND	
THE East LINE, SECTION 1 TOWNSHIP 8-	-S RANGE 32-E NMPM.	
THE LINE, SECTION TOWNSHIP	RANGERANGE	
15. Elevation (Show whet.	her DF, RT, GR, etc.)	12. County
4454 1)F	Chaves
		hor Data
Check Appropriate Box To Indicate		T REPORT OF:
NOTICE OF INTENTION TO:	SUBSEQUEN	REPORT OF
PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CASING TEST AND CEMENT JOB X	FEUR AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS	OTHER COmpletion	X
Γ	OTHER GOILDICTION	[41]
OTHERL	<u>.</u>	
17. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		
	5 411 1 1311 1 1 . /00	0.5.00.01.01.45
Verna Drilling Co. spudded 9:00 P.M. 1-21-76	Drilled II" hole to 403	3', set 8-5/8", 24#,
K-55 @ 396' and cemented w/300 sxs. Class "C" w/2% CACL. Had cement returns to surface.		
Plug down 9:00 A.M. 1-27-76. WOC 72 hrs. Tested BOP and csg. to 750# for 30 minutes		
@ 8:00 A.M. 1-23-76. Tested OK. Drilled 7-7/8" hole to 4475', set 4-1/2" 9.5# K-55 csg.		
@4475' and cemented w/300 sxs. 50-50 pozmix w/2% gel, 8# salt, 1/4 flocele & 3/4# % CFR-2/		
(447) and cemented w/500 Sxs. 50-50 pozitik w/2% get, 0% safe, 174 fisched d 5/4% % of k 1/4		
sack. Plug down 1:15 P.M. 2-4-76. WOC 43 hours. Tested csg. 1000# for 30 minutes 2-7-76.		
Tested OK. Ran Gamma-Ray Compensated Neutron Log & Cement Bond Log. Perforated San Andres		
w/3-1/8" csg. gun @ 4166, 4169, 4176, 4191,	4206, 4216, 4245, 4261½, 4	£271, 4274, 4279, 4283,
4285, 4288, 4291, 4298, 4303½, 4306, 4316½,	& 4345 (20 holes). Treate	ed perfs w/4000 gals.
15% DS-30 Acid, staged w/35 ball sealers. So	wabbed well to clear up.	Ran tubing and rods
	wabbed well to clean up.	Ran Cabing and Toda
w/BHP for completion.		•
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Machine Carlot TITLE District Clerk DATE March 5, 1976

APPROVED BY MAN. Nampseu TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 8 1976

O. C. C.