r					20.11	- 20516
NO. OF COPIES RECEIVED	NEW	MEXICO OIL CONSE		brm C-101	. 26-16	
SANTA FE	HE"	MEXICO OIL CONSE		Revised 1-1-65		
FILE	+			Γ	5A. Indicate T	
U.S.G.S.				1	STATE X	
LAND OFFICE				· ·	5. State Oil &	Gas Lease No.
OPERATOR				L	NM 5166	
APPLICATIO	Y FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work					7. Unit Agreem	ent Name
DRILL X		DEEPEN	PLUG I	BACK 🔲 -	8. Farm or Lea	co Name
b. Type of Well		—.··	SINGLE MUL	TIPLE [
OIL X GAS WELL	OTHER		ZONE X MUL	ZONE	Signal S	tate
2. Name of Operator	0				5	
Champlin Petroleum 3. Address of Operator	n Company				10.1F(pld:oper	Pool, or Wilder
4. Location of Well	701 Wilco Building Midland, Texas 79701 Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LII					
UNIT LETTE	R Loc	ATED	FEET FROM THE	II LINE		
AND 660 FEET FROM	THE East LIN	E OF SEC. 1	TWP. 8-S RGE. 32	-E NMPM		
MOHA 1334		mminin	<i>Illinini</i>		12. County	
					Chaves	
	HHHHH					
			19. Proposed Depth	SA. Formation	2	O. Rotary or C.T.
			4600'	San And	lres	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind Statew	& Status Plug. Bond	21B. Drilling Contractor			Date Work will start
4461 GL (est.)	Drilli	ng Bond			Dec.	15, 1975
23.	P	\$25,000 PROPOSED CASING AN	ID CEMENT PROGRAM			
	CIZE OF CASING	WEIGHT BER 500	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	20#	375'		sacks	surface
7-7/8"	4-1/2"	9.5#	4600'		sacks	
7-778	4-1/2	3.5"				
Drill 11" hole to to surface. WOC Drill 7-7/8" hole Pozmix. Casing we test 4-1/2" casing BOP stack to cons	1 g hours. Inst to 4600' (TD). ill be centrali g to 1000# for	all BOP stack Run 4-1/2" c zed and Ruff-0 30 minutes. N	and test casing asing to 4600' Coat installed t No drill-stem te ch blind and pip	to 600 p and cemen hroughout st or con	osi for 30 nt w/200 pay zon	0 minutes. sacks 50~50 es. Pressure
		FOR 90 DAYS UN		•		
		DELLING COMMEN				•
			•			
	EXPI	RCS 3-3-76	5			
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	N PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED NEW PROD
I hereby certify that the informati	on above is true and com	plete to the best of my	knowledge and belief.			
	·**	,	11.4. C		Date / i	in the
Signed		11116				
(This space for	State Use)		ŧ			
	I L					* * :
APPROVED BY	sexton	TITLE			DATE	
CONDITIONS OF APPROVAL, I	ANY:					

NEW MEXICO OIL CONSERVATION COMMISSION WELL L .TION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section

		All distances ind	Lec	ne outer boundaries o	the because		Well No.
Operator	otroloum Comm	anv	Lec	signal Sta	5		
Champlin Petroleum Company Unit Letter Section Township			L	Range	County		
Unit Letter	Section 1	8-S	3	32-E		Chaves	
I Actual Footage Loc	<u> </u>	1	-	L			
1980		South lin	e and	660 fe	et from the	East	line
Ground Level Elev:	feet from the Producing Fo		Poc		et nom me		Dedicated Acreage:
4461 (est.	. 1			Chaveroo			40 Acres
					l l	marks on the	plat halow
1. Outline th	ne acreage dedica	ated to the subje	ct well	by colored pencil	or nachure	marks on the	plat below.
	nan one lease is nd royalty).	dedicated to the	e well, oi	ntline each and id	entify the	ownership the	reof (both as to working
3. If more the dated by o	an one lease of communitization,	different ownershi unitization, force	ip is ded -pooling.	cated to the well etc?	, have the	interests of a	all owners been consoli-
Yes	☐ No If a	nswer is "yes," t	type of co	onsolidation			
this form i	if necessary.)						ed. (Use reverse side of
No allowa forced-poo	ble will be assign	ned to the well un)or until a non-st	til all int andard u	erests have been nit, eliminating su	consolida ich interes	ted (by comm ts, has been a	unitization, unitization, approved by the Commis-
sion.						1	
	1			!			CERTIFICATION
	1			1	[
	1			ì		I hereby ce	ertify that the information con-
	ĺ			1		tained here	in is true and complete to the
	i			1		best of my	knowledge and belief.
	ĺ			i			1 6 A. A.
	i			1			ity i kit siii
						Nome	
				i i		Position	
	1			i i			t Engineer
	,			l I		Company	t Engineer
	ļ						n Petroleum Company
	i I			ĺ		Date	ii Tetroreum company
	i			1			r 1, 1975
	1			!			, <u>, , , , , , , , , , , , , , , , , , </u>
	1						
	i			1			certify that the well location
1 1	l			4	,		his plat was plotted from field
	i			0	660'		ctual surveys made by me or
	1					1 1	upervision, and that the same
11	ĺ	[1	i 1	d correct to the best of my
11	l				ს I	knowledge	and belief.
1	+	+			(
	i				3		
	l 1			 		Date Surveye	11-25-75
	1	,		1			rofessional Engineer
	ł			İ		and/or Land	Surveyor
	<u> </u> 					-20	1 Haceron
			1368351			Certificate N	
200 400	190 1320 1650 1	980 2310 2640	1 2000	1500 1000	500		1652