			uis an	id Nati		es Departr				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL CONSERVATION D P.O. Box 2088 Santa Fe, New Mexico 8750										-	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410	REQI	JEST FO	)R A		WAB	LE AND	AUTHORI TURAL G	IZA AS					
Operator									Well A	PINO. )-DOJ-	20517		
Earl R. Bruno													
P.O. Box 590 N Reason(s) for Filing (Check proper box)	<u>fidland</u>	, lexas	5 /9	102		Oth	er (Please exp	lain)					
New Well	Oil	Change in	Transp Dry C		of:								
Recompletion Change in Operator X	Casinghea	ad Gas 🗌	Cond						··				
change of operator give name	<u>r1 R. B</u>	Bruno				<u></u>							
I. DESCRIPTION OF WELL	AND LE	ASE Well No.	Pool	Name	, Includi	ng Formation				of Lease		ase No.	
Levick 1 St	ate	2	<u> </u>	hai	<u>Jerdi</u>	<u>) San</u>	<u>Undres</u>		$\square$	Federal or Fe	<u></u>	638	
Unit Letter	·	180	Feet I	From '			e and	180	<u>~</u> 10	et From The	West	Line	
Section Townshi	ip 83	>	Rang	e	.32	<u>e, n</u>	мрм,		nave	5		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden	IL Al sate		NATU ]	P.O.	BOX 46	148	5 Hou	ston, T	form is to be se X . 7721	<u>0-4648</u>	
Name of Authorized Transporter of Casin	ghead Gas	ф.	or Dr	y Gas			re address 10 m		approved	Linnella	form is to be se NGS, TX	77380	
Indent NGL, LAC.	Unit	Sec.	Twp.		Rge.	10-00	y connected?		When	1-31-	76		
the location of tanks. This production is commingled with that	from any ou	her lease or	<u>  85</u> pool, g		<u>32E</u>	ing order num	<u> </u>						
V. COMPLETION DATA		Oil Well		Gas			Workover	-	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	İ			Total Depth	I			P.B.T.D.	I		
Jale Spudded				. Ready to Prod.			Top Oil/Gas Pay				matta Daak		
levations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	matic	bu						Tubing Depth			
erforations	<u> </u>									Depth Casi			
					CEMENTING RECORD				SACKS CEMENT				
HOLE SIZE		ASING & TUBING SIZE											
								_					
				Ē								<u> </u>	
7. TEST DATA AND REQUE IL WELL (Test must be after )	ST FOR I	ALLOW I total volume	of load	t. d oil a	ind musi	be equal to o	exceed top al	llowa	ble for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					Producing IV			, gas 191, 1				
ength of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF				Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
/I. OPERATOR CERTIFIC		F COMF	PLIA	NC	E			N.S	SERV	ATION	DIVISIC	DN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved							
Randy Buno						By_					<u>CEEXTON</u>		
Signature Randy Bruno Prod. Mgr.													
Printed Name 11/4/92 915/685-0113						Title	)		<u> </u>	<u></u>	<b>.1</b> .		
Date		Tel	ephone	e No.								:	
INSTRUCTIONS: This for 1) Request for allowable for	rm is to be r newly dr	e filed in o filled or de	comp æpen	lianc ied w	e with ell mu	Rule 1104 st be accon	panied by	tabu	lation of	f deviation	tests taken i	n accordance	

Request for anowable for hearly camee or propriation with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.