

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-1003  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 8638	
7. Unit Agreement Name	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator	Champlin Petroleum Company
3. Address of Operator	701 Wilco Building Midland, Texas 79701
4. Location of Well	

8. Farm or Lease Name	Levick "1" State
9. Well No.	2
10. Field and Pool, or Wildcat	Chaveroo - San Andres

UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM	
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12. County	Chaves
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15. Date Spudded	1-2-76	16. Date T.D. Reached	1-21-76	17. Date Compl. (Ready to Prod.)	1-31-76	18. Elevations (DF, RKB, RT, GR, etc.)	4469 DF	19. Elev. Casinghead	4461
20. Total Depth	4460	21. Plug Back T.D.	4429	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-4460	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	4203 - 4331 San Andres
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25. Was Directional Survey Made	No
27. Was Well Cored	No

26. Type Electric and Other Logs Run	Compensated Neutron Log
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	396	12-1/4"	450	None
4-1/2"	9.5	4460	7-7/8"	215	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4414	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4203 - 4331	3-1/8"	20 Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			4203 - 4331	4000 gals. 15% DS-30 acid staged w/30 ball sealers.

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-31-76		Pumping 1-3/4" X 4'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-8-76	24			74	49	14	662
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	60		74	49	14	25°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	Joe Ragan
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35. List of Attachments	Copy Compensated Neutron Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Ragan TITLE District Clerk DATE February 17, 1976

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1895	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2310	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2984	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3475	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1685	1685	Red Beds				
1685	1848	163	Shale & Sand				
1848	2350	502	Red Beds & Anhydrite				
2350	3239	889	Anhydrite & Salt				
3239	3276	37	Anhydrite				
3276	3438	162	Anhydrite & Salt				
3438	3475	37	Anhydrite				
3475	3647	172	Lime				
3647	3824	177	Anhydrite & Lime				
3824	3975	151	Lime				
3975	4057	82	Anhydrite & Lime				
4057	4460	403	Lime				