

COPIES RECEIVED		
DISTRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 8638	
7. Unit Agreement Name	
8. Farm or Lease Name Levick "1" State	
9. Well No. 2	
10. Field and Pool, or Wildcat Chaveroo - San Andres	
12. County Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company
3. Address of Operator 701 Wilco Building Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4469 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Completion</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verna Drilling Co. spudded 11:45 AM 1-2-76. Drilled 12-1/4" hole to 400', set 8-5/8", 24#, K-55 @ 396' and cemented w/450 sxs. Class "C" w/2% CaCl + 1/4# flocele/sack. Had cement returns to surface. Plug down 12:00 AM 1-3-76 W.O.C. 26-1/2 hours. Tested BOP and casing to 600# for 30" @ 2:30 AM 1-4-76, tested OK. Drilled 7-7/8" hole to 4460', set 4-1/2" csg. 9.5# @ 4460', cemented w/215 sxs. 50-50 pozmix w/2% gel, 8# salt, 1/4# flocele & 3/4# CFR-2/sack. Plug down 7:00 AM 1-21-76. W.O.C. 65 hrs. Tested csg. to 1000# for 30" 1-25-76. Tested OK. Ran Gamma-Ray Compensated Neutron Log. Perforated San Andres w/3-1/8" csg. gun 4203', 4217.5', 4230', 4261, 4275', 4277', 4279', 4281', 4283', 4285', 4287', 4289', 4291', 4293', 4295', 4297', 4312', 4317', 4326' and 4331' (20 holes). Treated perms. w/4000 gals. 15% DS-30 acid, staged w/30 ball sealers. Swabbed back load. Ran tubing & rods for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE 2-17-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: