

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL-CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B 8638**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
8. Farm or Lease Name  
**Levick "6" State**

2. Name of Operator  
**Champlin Petroleum Company**

9. Well No.  
**1**

3. Address of Operator  
**701 Wilco Building Midland, Texas 79701**

10. Field and Pool, or Wildcat  
**Chaveroo - San Andres**

4. Location of Well  
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **6** TWP. **8-S** RGE. **33-E** NMPM

12. County  
**Chaves**

15. Date Spudded **2-5-76** 16. Date T.D. Reached **2-17-76** 17. Date Compl. (Ready to Prod.) **3-11-76** 18. Elevations (DF, RKB, RT, GR, etc.) **4463 DF** 19. Elev. Casinghead **4454**

20. Total Depth **4450** 21. Plug Back T.D. **4504** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By Rotary Tools **0-4450** Cable Tools **→**

25. Was Directional Survey Made  
**No**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4204 - 4336 San Andres**

27. Was Well Cored  
**No**

26. Type Electric and Other Logs Run  
**Compensated Neutron Log & Cement Bond Log**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	408	12-1/4"	300 sacks	None
4-1/2"	10.5	4450	7-7/8"	300 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4406	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>4202 - 4336 (17 holes)</b>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4202-4336	4000 gals. 15% DS-30 Acid
				4202-4336	50,000 gals. 2% KCL water &
					70,000# 20-40 sand

33. PRODUCTION  
Date First Production **3-11-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **1-3/4" X 4"** Well Status (Prod. or Shut-in) **Prod.**  
Date of Test **3-13-76** Hours Tested **24** Choke Size **35** Prod'n. For Test Period **→** Oil - Bbl. **35** Gas - MCF **29** Water - Bbl. **105** Gas-Oil Ratio **829**  
Flow Tubing Press. **60** Casing Pressure **60** Calculated 24-Hour Rate **→** Oil - Bbl. **35** Gas - MCF **29** Water - Bbl. **105** Oil Gravity - API (Corr.) **25°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Cecil Chandler**

35. List of Attachments  
**Compensated Neutron Log & Deviation Survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Walter R. Chandler TITLE District Clerk DATE March 18, 1976

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	1916 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	2338 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	3494 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____	
T. Penn. _____	T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1035	1035	Red Beds				
1035	1534	499	Red Beds & Shale				
1534	1736	202	Shale & Anhydrite				
1736	1924	188	Anhydrite				
1924	2748	824	Salt & Anhydrite				
2748	2859	111	Anhydrite				
2859	3225	366	Anhydrite & Salt				
3225	3570	345	Anhydrite				
3570	3641	71	Lime				
3641	3745	104	Anhydrite & Lime				
3745	4550	805	Lime				