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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 8638

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name Levick "6" State
3. Address of Operator 701 Wilco Building Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4463 DF	12. County Chaves

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verna Drilling Co. spudded @ 6:00 P.M. 2-5-76. Drilled 12-1/4" hole to 408', set 8-5/8", 24#, K-55 @ 408' & cemented with 300 sxs. Class "C" w/2% CaCl. Had cement returns to surface. Plug down @ 6:00 A.M. 2-6-76. WOC 18 hrs. Tested casing to 600# for 30 min. @12:00 A.M. 2-7-76. Tested OK. Drilled 7-7/8" hole to 4550', set 4-1/2" 10.5# casing, K-55 @ 4550 and cemented w/300 sxs. 50-50 pozmix w/2% gel, 8# salt, 1/4# flocele & 3/4% CFR-2/sack. Plug down @ 10:40 A.M. 2-17-76. WOC 93 hrs. Tested casing to 1000# for 30 min. 2-22-76. Tested OK. Ran Compensated Gamma Ray Neutron Cased Hole Log and Cement Bond Log. Perforated San Andres w/3-1/8" casing gun @ 4202, 4204, 4210, 4240, 4249 1/2, 4279, 4291, 4299 1/2, 4306, 4308, 4311, 4315, 4317, 4320 1/2, 4324, 4334 & 4336 (17 holes). Treated perfs w/4000 gals. DS-30 acid. Swabbed well, fractured perfs. w/50,000 gals. 2% KCL water & 70,000# 20-40 sand. Swabbed well to clean up. Ran tubing & rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE March 18, 1976

APPROVED BY John Bryan TITLE Operator DATE March 18, 1976

CONDITIONS OF APPROVAL, IF ANY: