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# NEW MEXICO OIL CONSERVATION COMMISSION

30-11-7051  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 5146	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Levick-State "6" State		
2. Name of Operator Champlin Petroleum Company			9. Well No. 1		
3. Address of Operator 701 Wilco Building Midland, Texas 79701			10. Field and Pool, or Wildcat Chaveroo		
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM			12. County Chaves		
21. Elevations (Show whether DF, RT, etc.) 4460 GL (est.)			19. Proposed Depth 4600'		19A. Formation San Andres
21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond \$25,000			21B. Drilling Contractor		22. Approx. Date Work will start Jan. 10, 1976

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	20#	375'	250 sacks	surface
7-7/8"	4-1/2"	9.5#	4600'	200 sacks	

Drill 11" hole to 375'. Run 8-5/8" csg. and cement w/250 sacks or enough to circulate cement to surface. WOC 12 hours. Install BOP stack and test casing to 600 psi for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/200 sacks 50-50 Pozmix. Casing will be centralized and Ruff-Coat installed throughout pay zones. Pressure test 4-1/2" casing to 1000# for 30 minutes. No drill-stem test or cores are anticipated. BOP stack to consist of a double hydraulic with blind and pipe rams.

APPROVAL VALID  
FOR 30 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 3-3-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for State Use)

APPROVED BY Jerry Sutton TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

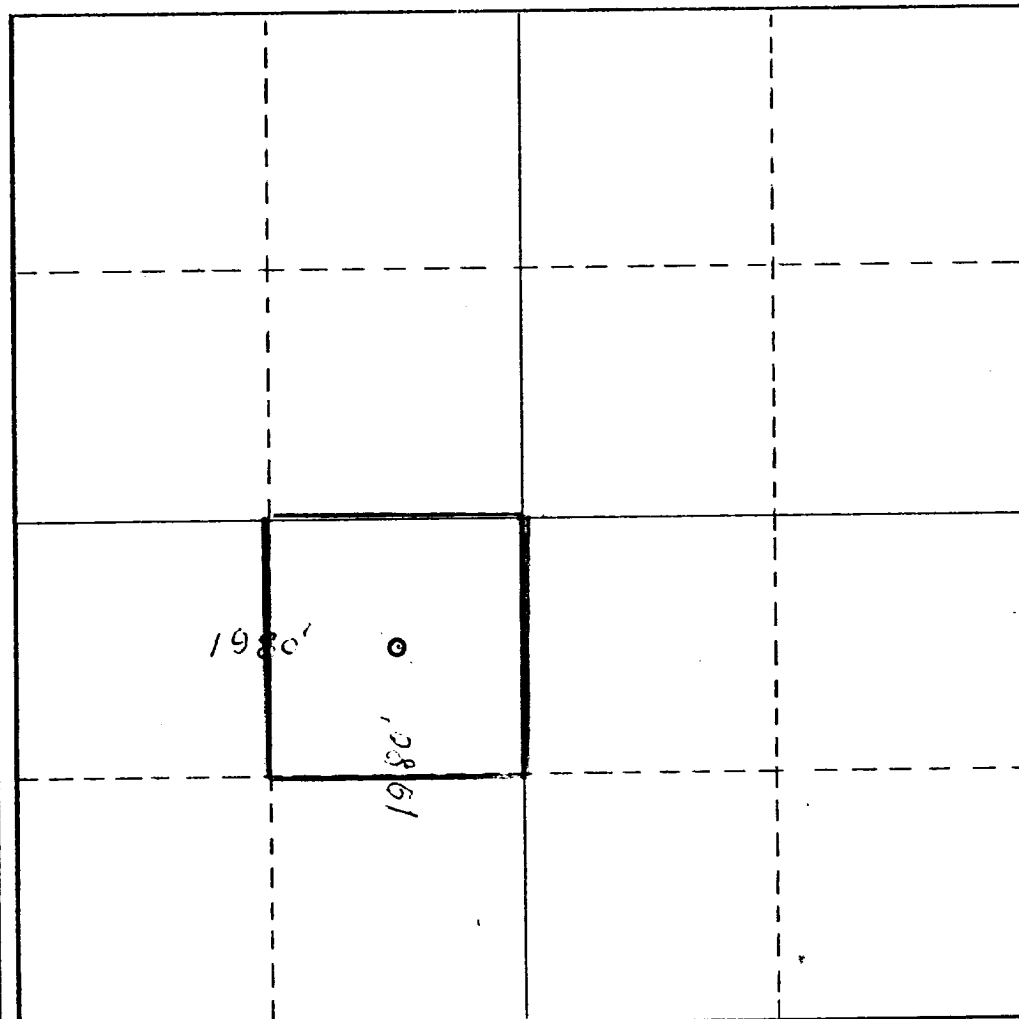
Operator <b>Champlin Petroleum Company</b>		Lease <b>Levick-State "6"</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>6</b>	Township <b>8-S</b>	Range <b>33-E</b>	County <b>Chaves</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>West</b> line and <b>1980</b> feet from the <b>South</b> line				
Ground Level Elev. <b>4460 (est.)</b>	Producing Formation <b>San Andres</b>	Pool <b>Chaveroo</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
Position  
**District Engineer**  
Company  
**Champlin Petroleum Company**  
Date  
**Dec. 1, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**11-26-75**  
Registered Professional Engineer and/or Land Surveyor  
*[Signature]*  
Certificate No.  
**1652**