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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed. ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 14486

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Sundance Oil Company

3. Address of Operator

Drawer I, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER **D** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROMTHE **East** LINE OF SEC. **29** TWP. **12** RGE. **30** NMPM12. County
Chaves15. Date Spudded **11-26-75** 16. Date T.D. Reached **1-13-76** 17. Date Compl. (Ready to Prod.) **P&A 1-15-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3877.4' GR** 19. Elev. Casinghead20. Total Depth **10,000** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

none25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run

Dual Laterolog Mirco-SFL & Comp. Neutron Density27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	338.65' KB	17 1/2	300ex Class C cement	none
8 5/8	32#	2644.32' KB	11	200ex MONCO Lite cement	none
				300ex Class C cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	none

3. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. N. Morgan TITLE Supt. Permian Basin Area DATE 1-23-76RECEIVED
FEB 2 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 585	T. Canyon 8438	T. Ojo Alamo	T. Penn. "B"
T. Salt 657	T. Strawn 8713	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9240	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1290	T. Chester 9493	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2032	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2612	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 3854	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Xaso 3975	T. Gr. Wash	T. Morrison	T.
T. Tubb 5455	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6238	T. Bone Springs	T. Wingate	T.
T. Wolfcamp li. 7370	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 8100	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No Cakes							
DST #1	9708-9800			DST #2	8940-9067		
HI	5023			HI	4660		
1st IFP	92-92			1st IFP	86-86		
ICP	139			ICP	129		
2nd IFP	92-92			2nd IFP	86-86		
FCP	208			FCP	108		
FH	5600			FH	4618		
Recovered 35' drilling fluid				Recovered 45' drilling mud,			
Sampler: 50 psi				no oil or gas.			
0 CFG				Sampler: 0 psi			
1500 CC liquid				0 CFG			
				0 cc water			
				2100 cc mud			
				Tool opened for a 30 min. first flow w/			
				a very slight blow that died in 15 min.			
				Closed tool for 60 min. first closed in			
				pressure. Reopened tool for 60 min.			
				second flow with no blow. Closed tool			
				for 120 min. second closed in pressure.			
RECEIVED FEB 4 1976 O. C. C. ARTESIA, OFFICE							