

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sundance Oil Company

3. ADDRESS OF OPERATOR

Drawer I, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980 From South Line, 1980 From East Line

At proposed prod. zone

San Andres

Unit J

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles East of Elkins

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1980

16. NO. OF ACRES IN LEASE

1360

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320

19. PROPOSED DEPTH

4100

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4247.8'GR

22. APPROX. DATE WORK WILL START*

on approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	28#	400	200sx
7 7/8	4 1/2	11.6#	4100	300sx

Will log, evaluate and complete in the San Andres
formation.RECEIVED
NOV 26 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

M. W. Morgan

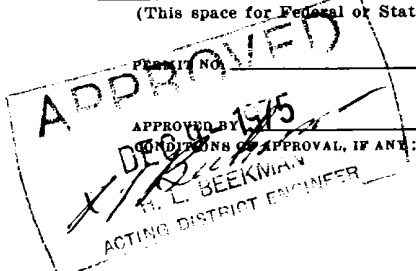
TITLE

Supt. Permian Basin Area

DATE

11-25-75

(This space for Federal or State office use)

THIS APPROVAL IS VALID FOR 3 MONTHS
ARE NOT CONSIDERED APPROVAL, IF ANY
EXPIRES — MAR 8 — 1976

DATE

*See Instructions On Reverse Side

RECEIVED

DEC 10 1975

O. C. C.
ARTESIA, OFFICE

RECEIVED

DEC 10 1975

U.S. CONSERVATION COMMISSION
WASH. D. C.

NEW 100 OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 10-65

All distances must be from the outer boundaries of the Section

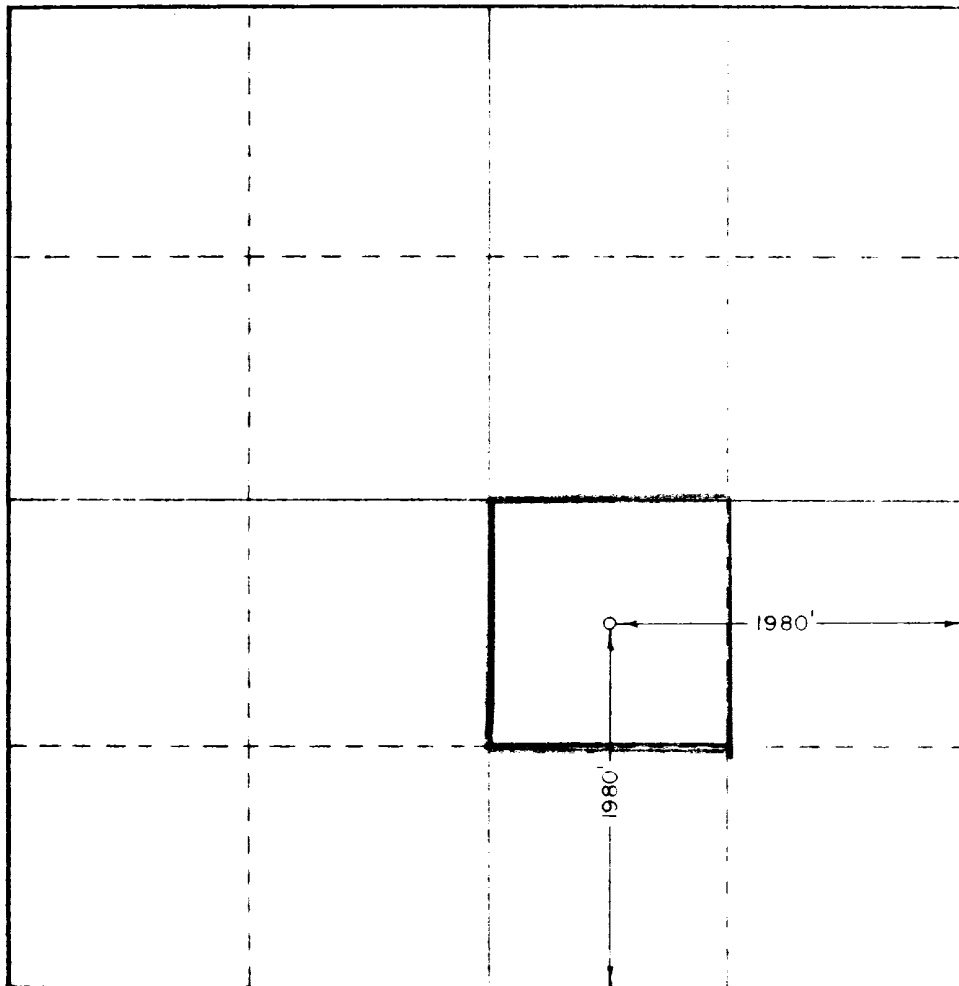
Operator Sundance Oil Company			Lease Ingram		Well No. 4
Tract Letter J	Section 5	Township 8 South	Range 31 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line. Ground Level Elev. 4247.8 Producing Formation San Andres Tom Tom San Andres 40					

1. Outline the acreage dedicated to the subject well by colored pencil or hardware marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W. N. Morgan

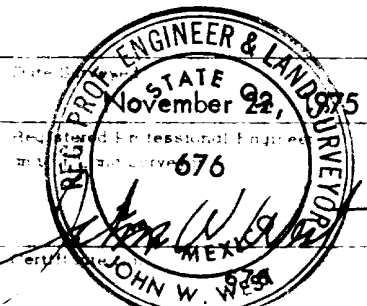
Name
W. N. Morgan

Position
Supt. Permian Basin Area

Company
Sundance Oil Company

Date
11-25-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief



SUNDANCE OIL COMPANY
Drawer I
Artesia, New Mexico 88210

DEVELOPMENT PLAN FOR SURFACE USE
UNITED STATES GEOLOGICAL SURVEY
PERMIAN BASIN AREA

Date 11-25-75

well Ingram Federal #4 Location 5-8-31

1. Existing roads including location of the exit from the main highway.

Exhibit A

2. Planned access roads 1320' of caliche road 12' wide from Ingram #2

3. Location of existing wells Exhibit B

4. Lateral roads to well location No lateral road at this time.

5. Location of tank batteries and flow lines If this well is good, we
will build a central battery for the Ingram wells, flow lines
will run next to the roads.

6. Location and type of water supply (rivers, creeks, lakes, ponds, well, etc.,)
To be hauled in from Crossroads, N.M.

7. Methods for handling waste disposal Buried in reserve pit, minimum 24".

8. Location of camps none

9. Location of airstrips none

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc., _____

Exhibit D

11. Plans for restoration of the surface _____

Should not be necessary.

12. Any other information that may be used in evaluating the impact on environment. Include general description of the topography, vegetation, and other aspects of the area.

The area of this well is sand dunes with scruboak,

beargrass, and very sparse vegetation.

Company Sundance Oil Co.

Representative W. J. Morgan

Phone: Ofc. 748-1266 Home 748-2325

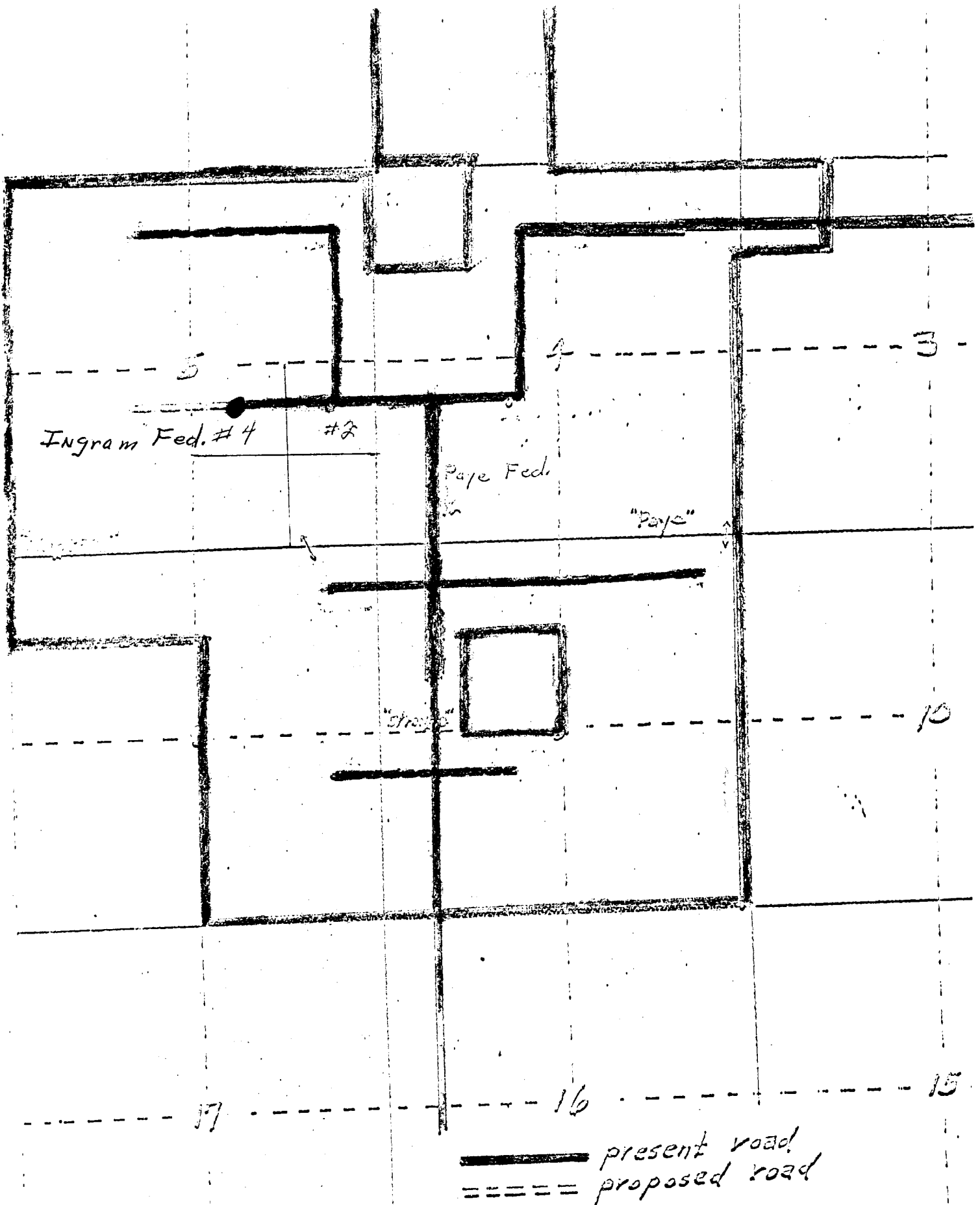
Address P.O. Drawer I

Artesia, New Mexico 88210

RECEIVED

11 1987

U.S. CONSERVATION CENTER
JACKSON, N.H.



RECEIVED

U. S. DEPT.

OF CONSERVATION, COMM.
HARRIS, L. M.

REPT. 1000000

N

RIG 67

MOBILE HOME
8'x14'

015533
TANK
8'x38'

BURN
PIT

WATER
TANK
12'x32'

Suction Pit
8'x34'

WORKING PIT
8'x27'

60'
RESERVE PIT

IRACU
PIT

40' CENTER HOLE
TO PITS

PUMP
8'x31'

MOTOR
5'x14'

SUBSTRUCTURE
16'x33'

DOG HOUSE
7'x15'

RAMP
6'x11'

CONCRETE 4'x56'

STEEL
BOX
5'x14'

DEPT 30
5'x14'

EAST TO WEST
NORTH TO SOUTH

16' (CIRCUMFERENCE PITS)

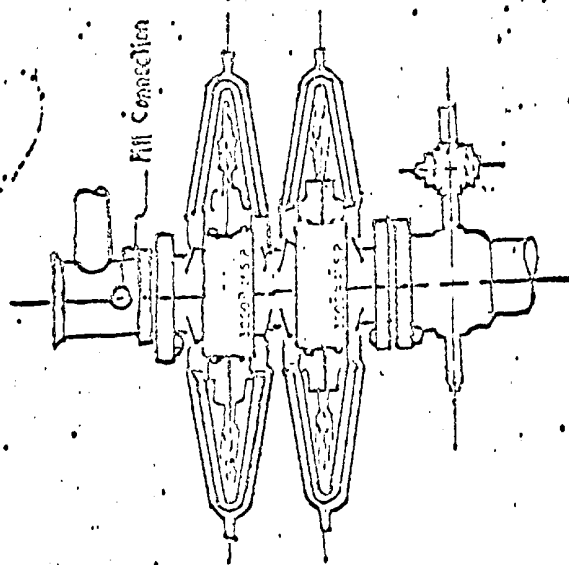
PIPE ROCKS
56'

PIPE
ROCKS
57'

RECEIVED

17 12 1975

CH. CONSERVATION COMM.
1975, D. M.



3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

Series 500 Flanges, or Better

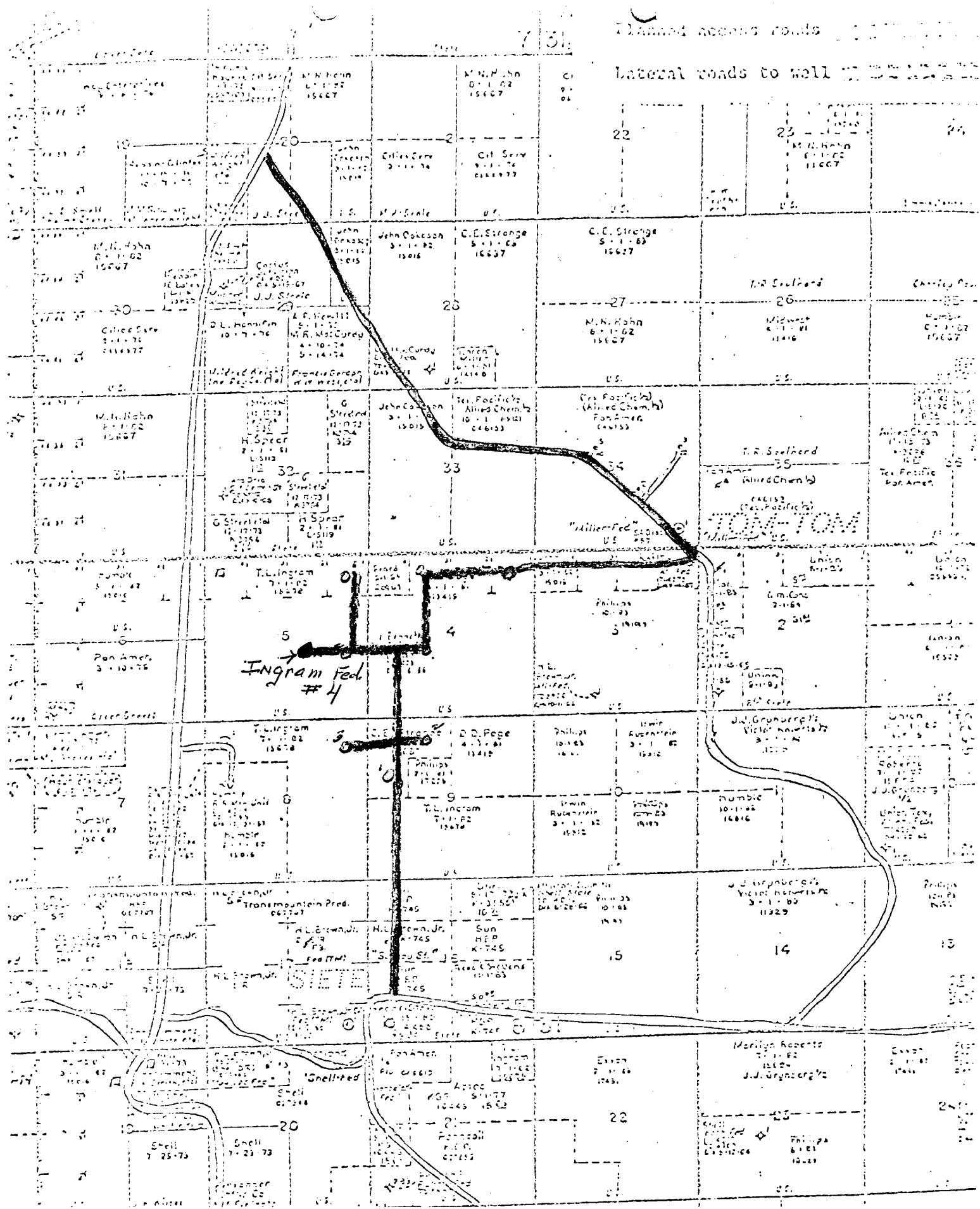
RECEIVED

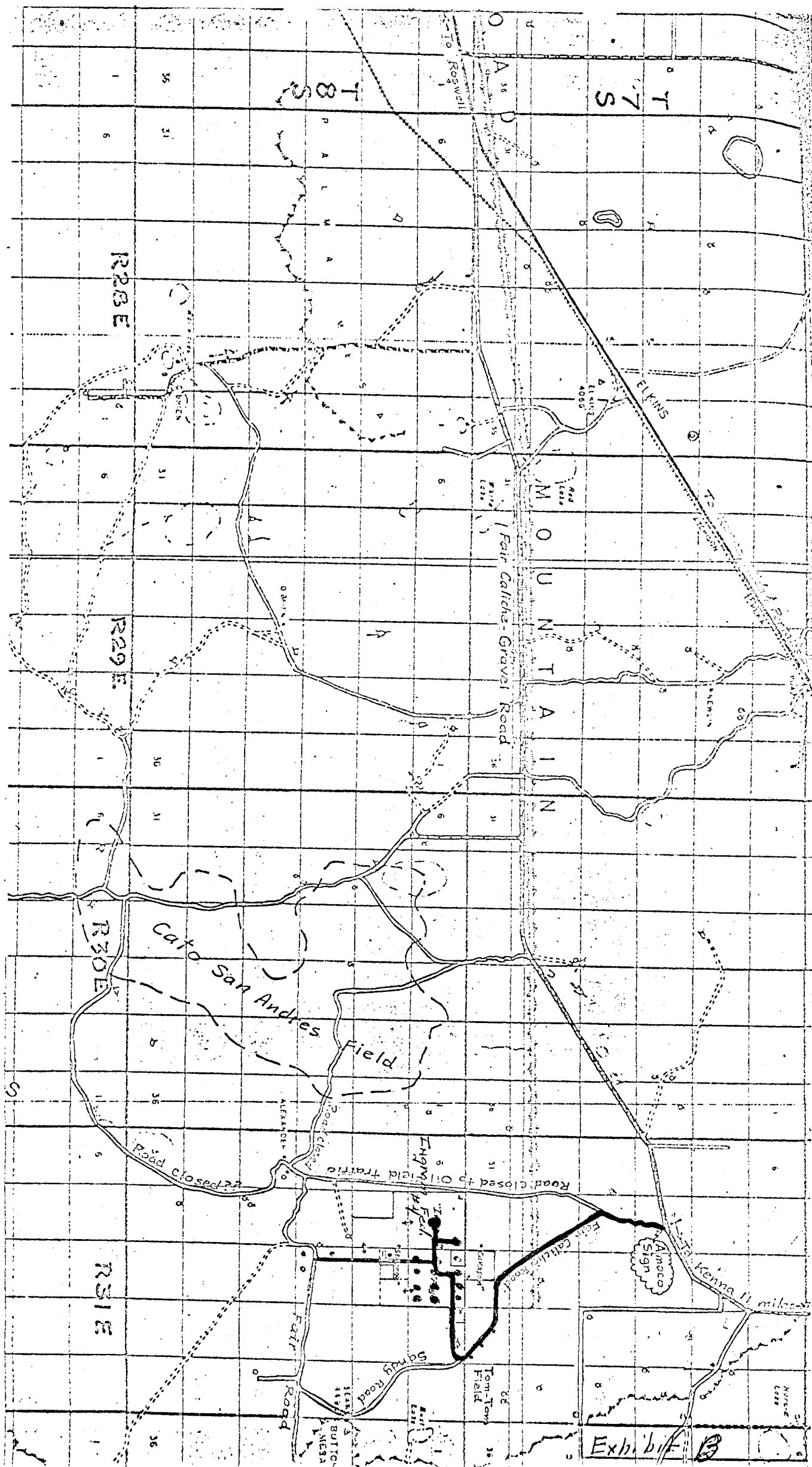
1970

U.S. CONSERVATION COMM.
FEDERAL BUREAU OF INVESTIGATION

Planned access roads

Lateral roads to well





RECEIVED

MAY 18 1975

THE CONSERVATION COMM.
JCCBS N. M.

174