

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 046153-A	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "F". 660' FS&EL		8. FARM OR LEASE NAME Federal "33"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4288.7' GR		10. FIELD AND POOL, OR WILDCAT Tom-Tom (San Andres)	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA R 31 E Sec. 33, T-7-S, R 37 E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze Perfs.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. March 18, 1976, MIRUSU - installed BOP and pulled packer and tubing. Set cement retainer @ 3650'. (Preparing to squeeze perfs.)
2. March 19, 1976, RU Dowell and circ. well with water. Stung into retainer and loaded & pressured casing to 500#. Squeezed perfs. 3848 to 3925 with 75 sx. Class "C" cement with 4 1/2% salt/sk. followed by 75 sx. Class "C" cement. (Squeezed perfs to 1000#).
3. March 20, 1976, drilled out cement retainer at 3650 and drilled hard cement to 3875 (3 7/8" bit).
4. March 21, 1976, tested squeezed job to 1500# with no decrease in pressure in 30 minutes.
5. March 23, 1976, perforated well 3849 to 3871 with 1 JSPF (22 holes) swabbed 20 BF (Water and trace of oil).
6. March 24, 1976, swbg. 2 BPH, (99.9% water & .1% Oil).
7. March 25, 1976, removed BOP and released service unit. Well shut in for further study and evaluation.

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APR - 6 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Gas Measurement Analyst

DATE April 2, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 6 - 1976
H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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D. C. C.
ARTESIA, OFFICE