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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - P (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		NONE
3. Address of Operator		8. Farm or Lease Name
PETROLEUM RESERVE CORPORATION		WESTERN RESERVES
4. Location of Well		9. Well No.
4815 S. HARVARD, SUITE 305, TULSA, OK 74135		1
UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 8 TOWNSHIP 9S RANGE 30E N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		CATO
4037.4 GR		12. County
		CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded @ 2:00 p.m. 4/16/76. Set 340' of 8 5/8" surface casing, with 200 sacks cement.
- Drilled to TD 3350'. Run 4 1/2" casing to TD and cemented with 250 sacks, 4/21/76.
- Perf and tested 3321-34. Tested water; squeezed to 3500 Psi 5/30/76.
- Perf 3265-3304. Treated with 3000 gal., 20% acid 5/1/76. Frac. with 22,500 gal., gelled water and 22,500 # sand 5/4/76.
- Set pumping unit 5/17/76.
- Now testing with pumping unit 5/28/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyan</u>	TITLE <u>ENGINEER</u>	DATE <u>JULY 20, 1976</u>
Orig. Signed by John Runyan Geologist		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 2 0 1976

U. S. CONSERVATION COMMISSION
WASH. D. C.