

DISTRIBUTION			
ANTAFE			
ILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COM ION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Petroleum Reserve Corporation
Address
4815 S. Harvard, Suite 305, Tulsa, OK 74135
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-1-76
UNLESS AN EXCEPTION TO R-407
IS OBTAINED**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Western Reserves	Well No. 1	Pool Name, Including Formation Cato San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 8 Township 9S Range 30E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 8	Twp. 9S	Rge. 30E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-15-76	Date Compl. Ready to Prod. 5-1-76	Total Depth 3350	P.B.T.D. 3313					
Elevations (DF, RKB, RT, GR, etc.) 4037 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3321	Tubing Depth 3249.27					
Perforations 3321-26; 3329-34; 3265-70; 3273-78; 3287-92; 3295-3304	Depth Casing Shoe 3350							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7 7/8"	CASING & TUBING SIZE 4 1/2"		DEPTH SET 3350		SACKS CEMENT 250 sacks			
	2 3/8"		3294.67					
12 1/4"	8 5/8"		340'		200 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-1-76	Date of Test 6-20-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1 bopd	Oil-Bbls. 1 bopd	Water-Bbls. 16 bwpd	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank W. Sammons
Engineer (Signature)

June 23, 1976 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 26 1976, 19

BY John W. Ramsey
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple