

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator PETROLEUM RESERVE CORPORATION	8. Farm or Lease Name WESTERN RESERVES
3. Address of Operator 4815 S. HARVARD, SUITE 305, TULSA, OK 74135	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 8 TOWNSHIP 9S RANGE 30E NMPM.	10. Field and Pool, or Wildcat CATO
15. Elevation (Show whether DE, RT, GR, etc.) 4037.4	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 2:00 p.m. 4/16/76. Set 340' of 8 5/8" with 200 sacks.
2. Drilled to T.D. 3350'. Run 4 1/2" casing to T.D. and cemented with 250 sacks. 4/21/76.
3. Perf and tested 3321-34. Tested water; squeezed to 3500 Psi. 5/30/76
4. Perf 3265-3304. Treated with 3000 gal., 20% Acid 5/1/76. Fraced with 22,500 gal., gelled water and 22,500# Sand. 5/4/76.
5. Set Pumping Unit 5/17/76.
6. Now Testing with Pumping Unit. 5/28/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank A. Sarna TITLE ENGINEER DATE MAY 28, 1976

APPROVED BY Signed By TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY