Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

| 000 Rio Brazos Rd., Aztec, NM 87410 | MEGUES I FOR ALL | OWABL | E AND AUTHORIZA AND NATURAL GAS | TION | | | |
|---|---|---|---|-----------------|--|------------|-------------|
| Operator | | • | | Well AF | PI No. 0-005- 205 2 | 26 | |
| KELT OIL & GAS, INC | • | | |))(| -003- <u>203</u> | | |
| P. O. BOX 1493, RO | | | | | | | |
| Reason(s) for Filing (Check proper box) | Change in Transporter | r of: | Other (Please explain) | | | | |
| New Well Recompletion | Oil Dry Gas | · • • • • • • • • • • • • • • • • • • • | (OXY TO TRIDENT | ASSTGNN | MENT EFFEC | TIVE | 8/30/91) |
| Change in Operator | Casinghead Gas XX Condensate | e 🗌 | (OXI TO TRIDERI | | | | |
| f change of operator give name nd address of previous operator | | | | | | | |
| I. DESCRIPTION OF WELL | L AND LEASE | | | | | | |
| Lease Name CATO SAN ANDRES UNI | Well No. Pool Name, Includin 191 CATO SAN | | g Formation Kind of ANDRES State, F | | Lease No. ederal or Fee | | |
| Location | | **** | 000 | | Tri A C | am. | • • • • |
| Unit LetterH | . 2310 Feet From | The NO | RTH Line and 330 | Fee | t From The <u>EAS</u> | <u> </u> | Line |
| Section 6 Towns | ship 9 SOUTH Range 3 | 30 EAST | Γ , NMPM, | | CHAVES | 3 | County |
| III. DESIGNATION OF TRA | NSPORTER OF OIL AND | NATUR | AL GAS | | | | |
| Name of Authorized Transporter of Oil | X or Condensate | | Address (Give address to which | | | | u/ |
| PRIDE PIPELINE CO. Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) | | | | |
| TRIDENT NGL, INC. | Unit Sec. Twp. | | P. O. BOX 50250 Is gas actually connected? | LAND, TX 79710 | | | |
| If well produces oil or liquids, give location of tanks. | Omi Sac. 114p. | | | | | | |
| If this production is commingled with th IV. COMPLETION DATA | at from any other lease or pool, give o | comminglin | ng order number: | | | | |
| | | s Well | New Well Workover | Deepen | Plug Back San | ne Res'v | Diff Res'v |
| Designate Type of Completic | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | J |
| Date Spudded | Date Compi. Ready to 1100 | | • | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | Tubing Depth | | |
| Perforations | | | | | Depth Casing Sh | 10e | |
| | TUBING, CASING | G AND | CEMENTING RECORD | | | | |
| HOLE SIZE CASING & TUBING SIZE | | ZE | DEPTH SET | | SACKS CEMENT | | |
| | | | | <u></u> | | | |
| | | | | | | | |
| | | | | | | | |
| V. TEST DATA AND REQU | JEST FOR ALLOWABLE er recovery of total volume of load oil | I and must | he equal to or exceed top allow | able for this | s depih or be for f | ull 24 hou | rs.) |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of Test | i drill miles | Producing Method (Flow, purn | p, gas lift, e | ic.) | | |
| | | | Casing Program | . . | Choke Size | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | Gas- MCF | | |
| GAS WELL | | | | | 10-1-10 | donests | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | | |
| VI. OPERATOR CERTIF I hereby certify that the rules and rules and rules are complied with is true and complete to the best of the second complete. | egulations of the Oil Conservation and that the information given above | CE | OIL CON | | ATION D | İVISIÇ | ON Pilit |
| mark a A | genhart | | | | | | |
| | | | By ORIGINAL | 9671-50 | i <mark>o venso <i>(u)</i> Zom klematen</mark> | FX TON | |
| MARK A. DEGENHART | PETROLEUM ENGIN | NEER | 11 | | | | |
| Printed Name OCTOBER 16, 1991 | Tiule (505) 398–6166 | | Title | | | | |
| Date | Telephone No | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.