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NO. OF COPIES RECI	EIVED	i	
DISTRIBUTION			l
SANTA FE			
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U.S.G.S.		L	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	i —

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL G.		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPURT OIL AND NATURAL (SAS		
I.	PRORATION OFFICE Operator					
	WOLFSON OIL COMP.	ANY				
	Address 2206 DEDUIDITO NATIONAL DANK TOLIED DALLAC TEVAC 75201					
	3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS 75201 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conden				
	Change in Ownership	Oddinghedd Odd [A]				
	If change of ownership give name and address of previous owner					
**						
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	MARSHALL	1 CATO (SAN AN	IDRES) State, Federa	FEE		
	Location Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East					
Unit Letter						
	Line of Section 6 Tov	wnship 9-S Range	30-Е , ммрм,	CHAVES County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	CITIES SERVICE O	IL COMPANY	P. O. BOX 300, TULSA,	OK 74102		
	NATURAL CAS PIPE If well produces oil or liquids, give location of tanks.	LINE CO SOF AMERICA Rge. H 6 9-S 30E	Is Pas Oruan Oxonnected? MIDLAN Yes	11-17-76		
		th that from any other lease or pool,	give commingling order number:			
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same				Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	1 A 1				
	Date Spudded 2-13-76	Date Compl. Ready to Prod. 3-23-76	Total Depth 3360'	Р.В.Т.D. 3344'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4150 GR	SAN ANDRES	3274'	3250'		
	Perforations 3274-3314 TUBING, CASING, AND			Depth Casing Shoe		
			CEMENTING RECORD	3360'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12	8-5/8	318'	175		
	7-7/8	45	3360' 3250'	150		
		<u></u>	32.70			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-		
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choir Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED DEC 7 975			
	above is true and complete to the best of my knowledge and belief.					
	/		11166	A. A		
	Orail	. 17	This form is to be filed in compliance with RULE 1104.			
	15 Contentier	14	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	J. L. Crutchf@wee		tests taken on the well in accordance with RULE 111.			

J. L. Crutchf@aledu Office Manager

(Date)

(Title)

12-2-76

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

