-			Ì				
NO. OF COPIES RECEIVE	D					Rev	n C - 105 ised 1-1-65
SANTA FE		NEW	MEXICO OIL CON		COMMISSION	5a. India State	cate Type of Lease
FILE	WEI		TION OR RECO			DIOGL	Oil & Gas Lease No.
U.S.G.S.							
LAND OFFICE OPERATOR							
la. TYPE OF WELL	· · · · · · · · · · ·					7. Unit	Agreement Name
	OIL Well	GAS WELL		OTHER			or Lease Name
b. TYPE OF COMPLE	TION					1	rehall
NEW WOR		BACK		OTHER		9, Well	
2. Name of Operator						1	
3. Address of Operator	1 Company	. <u> </u>			. <u></u>	10. Fiel	ld and Pool, or Wildcat
		17 14	0611.89.		75201	Cate	c (San)ndree)
4. Location of Well	HIC LADY IN						
UNIT LETTER	LOCATED 231	FEET F	ROM THE	LINE AND	330 FEE	T FROM	
THE BOOL LINE OF	SEC.6 TWP	.93 RG	Compl. (Ready to P		awations (DF BK	Char	
15. Date Spudded			=26=76		150 GR	b, kr, ok, etc.)	150 LIGO
2-13-76 20. Total Depth	2-18-76			e Compl., How	23. Intervals	, Rotary Tools	, Cable Tools
	3344		Many		Drilled B	0-3360	
3360 24. Producing Interval(a			m, Name				25. Was Directional Survey Made
							10
3271-3314	San Andres						
26. Type Electric and (Other Logs Run					2	7. Was Well Cored
0-11			SING RECORD (Rep		to well)		**.
28.	WEIGHT LB./F			E SIZE		NG RECORD	AMOUNT PULLED
CASING SIZE	224	318		12	175		1. No. 1.
1.2	10.5	336		7 7/8	150		•
29.	LIN	ER RECORD	ECORD		30.	TUBING	
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	
		<u> </u>		<u>.</u>		56,50	
							T SQUEEZE, ETC.
31. Perforation Record	(Interval, size and n 10 h les	umber)			NTERVAL		D KIND MATERIAL USED
3273-3314	TO 19/798			3273-3		3000 Gals	
33.					(147-11	Status (Prod. or Shut-in)
Date First Production			owing, gas lift, pump	nng – Size and	type pump)		TOG.
3-26-76	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas – MCF	Water - Bbl.	. Gas - Oil Ratio
Date of Test	Hours Tested		Test Period	21	1 11	61	521.
3-26-76 Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24- Oil – Bbl. → 21	Gas – M	CF Wate	r – Bbl. 61	Oil Gravity - API (Corr.)
34. Disposition of Gas	(Sold, used for fuel,	vented, etc.)			L	Test Witnes:	
Vented						±_€	Freedurin
35. List of Attachment	s						
36. I hereby certify the	ut the information sho	own on both sid	les of this form is tr	ue and complet	e to the best of m	y knowledge and t	velief.
		• .		rod. E			3-28-76
SIGNED	. Freedman		TITLE			DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т	Anhy 270	т	Convon	т		Ŧ	D- ((D))
							Penn. "B"
		. Т.	Strawn	Т.	Kirtland-Fruitland	. T .	Penn. "C"
							Penn, "D"
							Leadville
							Madison
							Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	Τ.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	e Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	T.	Dakota	Т.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	
T.	Tubb	Т.	Granite	T.	Todilto	Т.	<u> </u>
Т.	Drinkard	T.	Delaware Sand	T.	Entrada	Τ.	
т.	Аьо	Τ.	Bone Springs	Т.	Wingate	T.	
T.	Wolfcamp	Τ.		Т.	Chinle	Т.	
Т.	Penn	Τ.		Τ.	Permian	Т.	
Т	Cisco (Bough C)	Τ.		Т.	Penn. ''A''	Т.	·····

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Тэ	Thickness in Feet	Formation
0 50 380 574	550 1360 2571 3360	830 1174	si red beds selt & annydrite sead, anny, lime te dolonite				

	A. OF CLASS MECENED							
	DISTRIBUTION			·				
			CONSERVATION COMMISSION	Form C-104				
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65				
	FILE	•	AND					
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S				
	LAND OFFICE							
	IRANSPORTER OIL							
	GAS							
	OPERATOR							
	PROBATION OFFICE	· · · · · · · · · · · · · · · · · · ·						
1.	Operator							
	Nolfson Oil Company							
			m					
	3206 Beruhlie Bank (Reason(s) for filing (Check proper box)	Power Dallas,	9thes for ERAD GAS	MUST NOT BE				
		Change in Transporter of:	ELARED AFTER 5	- 7/- 7/-				
i	New Well	· –	ALEO AFILIA J					
	Recompletion			TION TO BARA				
	Change in Ownership	Casinghead Gas Conder	nsate BOBIAINED					
	THIS If change of ownership give name	WELL HAS BEEN PLACED IN THE	POOR					
	If change of ownership give name and address of previous owner DESI	IGNATED BELOW, IF YOU DO NOT	CONCLIP	-				
	NOi	IFY THIS OFFICE.						
**	DESCRIPTION OF WELL AND I	K - 508	3					
13.	Lease Name	Well No. Pool Name, Including F	formation Kind of Lease	Ledse No.				
			State Federal a	r Fee				
	Marshall	1 Cato (San And	irest					
	Location							
	Unit Letter : 23	10 Feet From The North Lir	ne and 330 Feet From Th	•East				
	Line of Section 6 Tow	mship 9-5 Range	<u>30 E., NMPM,</u>	Chares County				
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	······································				
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	d copy of this form is to be sent)				
	Permian		Midland, Texas					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)				
			· ·					
	llone	Unit Sec. Twp. Pge.	is gas actually connected? When					
	If well produces oil or liquids,		No					
	give location of tanks.	<u></u>						
`	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA			Plug Back Same Restv. Diff. Restv.				
		Oil Well Gas Well	New Well Workover Deepen	Plug Buck Sume nes (Dim nos)				
	Designate Type of Completio	$\mathbf{x} = (\mathbf{x})$	x					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	2-13-76	3-23-76	3360	3344				
	2-13-76 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth				
		San Andres	327)	3250				
	h150GR	Dan Annies		Depth Casing Shoe				
				3360				
	3271+-3311+	TURING CASING AN	D CEMENTING RECORD	~~~				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE			175				
	1.2	8 5/8	318	150				
	7 7/8	4章						
		2	3250					
			_ <u>_</u>					
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil ar	id must be equal to or exceed top allow-				
۷.	OIL WELL	, able for this d	lepth or be for full 24 hours)					
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	e.c.,				
		3-26-76	gung					
	3-26-76 Length of Test	3-26-76 Tubing Pressure	Casing Pressure	Choke Size				
	24			Beg tan				
	24 Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
			61	11				
	82	21						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Caudim of Laar						
			Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Budd-20)					
3/1	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	FION COMMISSION				
¥1.	CENTIFICATE OF COMPENIE							
		equiptions of the Oil Conservation	APPROVED 1	, 19				
	I hereby certify that the rules and Commission have been complied y	<u> </u>		the ton				
	above is true and complete to the	e beat of my knowledge and belief.	BY Aller	-/ h. h. k jk				
	•••••••••••••••••••••••••••••••••••••••		1 1 Para la contra	- and a sale of the second				
	a 1-575		TITLE					
	Xter (ha	2 A	This form is to be filed in c	ompliance with RULE 1104.				
	H.G. Freedman (Siza		and the second for allow	the for a newly drilled or deepened				
	Hous Fiedullan	atura 1	If this is a request for anowalds for a howly different well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.					
		A. 19 7 /	tests taken on the well in accord	t he filled out completely for allow-				
	Prod. Engr.		All sections of this form mus	t be filled out completely for allow-				
			All sections of this form mus able on new and recompleted web	t be filled out completely for allow-				

Fill out well name or	number,	or tran	sporte	er, or	otnei	- suc	su cue	nge o	n cc	
Separate			must	be	filed	for	each	pool	in	multiply
completed we	lla									

.....

(Date)

-

2-1

M-G-F DRILLING CO., INC.

7TH FLOOR, VAUGHN BUILDING MIDLAND, TEXAS 79701 915 - 684-7173

INCLINATION REPORT

OPERATOR:

Wolfson Oil Company 311 Midland National Bank Building Midland, Texas 79701 LOCATION: Marshall No. 1 Section 6, T-9-S, R-30-E Chaves County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclinatio Degrees
320 782 1201 1529 1800	1/4 1/4 1/4 1/2 3/4				•		
2254 2700 2966 3264 3360 TD	1/4 1/4 1/2 3/4 1						

STATE OF TEXAS COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this the

Vice President, Manager Grimes,

At day of 19 Notary Public and for

Notary Public in and for Midland County Texas.

My Commission Expires: June 1, 1977