+-	· • • •							
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals ar		of New Mexico I Natural Resources Department			Form C-104 Sec. CIVED Revised 1-1-89		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL CONSERVATION D P.O. Box 2088			ON	FEB 2 4	at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0	anta Fe, New				0. C.	D.	
I	REQUEST F	OR ALLOW				1		
Openator Phillips Petroleum					We	1 API No. -005-20527	08 /	
Address 4001 Penbrook, Odes		760				-005-20527	60 /	
Reason(s) for Filing (Check proper box)	, iexas 79	762	00	ner (Please exp	lain)			
New Well	Change in Oil	n Transporter of: Dry Gas	ך Change	Oxy Citi	es Serv	/ice NGL,	Inc.	
Change in Operator	Casinghead Gas		to Trid	ent NGL,	Inc.			
and address of previous operator								
L. DESCRIPTION OF WELL		Pool Name, Inclu	uding Formation		111			
Davis - N Location	3	Chaveroo	-San Andres			l of Lease , Federal of FileX	NM Lease No. 0174830	
Unit LetterC	. 660	Feet From The	North Lin	و [ ] 9	80		West	
Section 8 Townshi	ip 8S	Range 33E			ves	eet From The	Line	
II. DESIGNATION OF TRAN				<u>virm,</u>			County	
Name of Authorized Transporter of Oil Mobil Pipeline Compa	- Of Conden		Address (Give	e address to wi	hich approve	copy of this form	n is to be sent)	
Name of Authorized Transporter of Casin		or Dry Gas	9 Green	way Plaz	a, suite	2700 <b>,</b> Hou	ston, 1x //046	
	P.O. Box			<u>x 9359</u> ,	<u>The Woc</u>	dlands, T	x is to be sent) x 77387	
location of tanks. is production is commingled with that from any other lease or pool, give commingling order number:					When	<b>hen ?</b> 8/91		
V. COMPLETION DATA	from any other lease or p	col, give comming	gling order numb	er:				
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
ate Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation orations		Top Oil/Gas Pay			Tubing Depth			
		<u> </u>				Depth Casing Shoe		
·	TIBING	CASING AND		0		Depth Casing S.	noe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
TEST DATA AND REQUES	T FOR ALLOWAL	BLE						
te First New Oil Run To Tank	covery of total volume of Date of Test	load oil and must	Producing Meth	cceed top allow od (Flow, pun	vable for this 10, gas lift, et	depth or be for fi	ill 24 hours.)	
agth of Test	Tubing Pressure		Casing Pressure			Choke Size		
tual Brad Daving Test	Oil - Bbla					Choke Size		
			Water - Bbls.			Gas- MCF		
AS WELL tual Prod. Test - MCF/D								
MALIFICAL FOR + MCF/D	Length of Test							
	Length of Test		Bbis. Condensat	e/MMCF		Gravity of Conde	Osale	
	Length of Test Tubing Pressure (Shut-in)	)	Bbls. Condensat			Gravity of Conde	Dsale	
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	IANCE	Casing Pressure	(Shut-in)		Choke Size		
ing Method (pilot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulation Division have been complied with and the	Tubing Pressure (Shut-in)	IANCE	Casing Pressure	(Shut-in)	SERVA			
ing Method (pitot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulation Division have been complied with and the	Tubing Pressure (Shut-in)	IANCE	Casing Pressure			Choke Size		
ing Method (pilot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my known KRODUC	Tubing Pressure (Shut-in) TE OF COMPL) ions of the Oil Conservati at the information given a owledge and belief.	IANCE ion above	Casing Pressure OI Date A	(Shut-in) L CONS pproved Orig, Si		Choke Size	/ISION	
	Tubing Pressure (Shut-in) TE OF COMPLI ions of the Oil Conservati at the information given a owledge and belief.	IANCE ion above Operations	Casing Pressure OI Date A By	(Shut-in)	gned by Kantz	Choke Size	/ISION	
ing Method (pilot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my known KREQUE ignature C.R. Oberle, Coordinat risted Name	Tubing Pressure (Shut-in) TE OF COMPL) ions of the Oil Conservati at the information given a owledge and belief.	IANCE ion above Operations the	Casing Pressure OI Date A	(Shut-in) L CONS pproved Orig. Si Paul	gned by Kantz	Choke Size	/ISION	

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.