STATE OF NEW MEXICO	an an thank an			Form C-10	
GY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIO	SN -	Revised	iy- +/8
	P. Q. 80	X 2088			
PAGE A / 8	SANTA FE, NEW	MEXICO 87501			
V.S. 0.S.	•				
LAND OF FICE	REQUEST FOR				
TRAMPORTER CAL	AN ANTHORIZATION TO TRANSP		JRAL GAS		
PHILLIPS PETROLEUM	COMPANY	· .			
Address					
4001 Penbrook Reesen(s) for filing (Check proper be	Odessa, Texas 797	62 Other (Piese	e esplaint		
Reason(s) for filing (Creck proper as New Well	Change in Transporter of:	Changed			
Recempletion		Phillin		pany August 1,	1985
Change in Ownership	Caningheed Ges Conden		· · · · · ·		
I change of ownership give name ad address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa,	Texas 79762	
		-			
DESCRIPTION OF WELL AND	WELL MO-1 hoot factors the arriver	ormation	Kind of Lease	Federal	Lecse NM
Davis N	3 Chaveroo-San	Andres	State, Federa	lorFoo Federal	NM 174
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Unit Letter;6	60 Feet From The North Lin				
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Mobil Pipeline Compar	ıy	9 Greenway Pla	aza Sulte	2700 Houston T	to be sent)
Name of Authorized Transporter of C	asingheel Gas 🔀 🛛 or Dry Gas 🗖	P. O. Box 19		idland, TX 797	02
Cities Service	Unit Sec. Twp. Ree.	Is gas octually connec			
If well produces oil or liquids, give location of tanks.	F 18 85 33E	Yes		2-21-76	
	and a seal and and and a seal a seal	EIAA COMPUTATIVE OLO	et numdeti		
f this production is commingled a	with that from any other lease or pool,		the second s	Ding Back Comp Bar	the Port
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