

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other Instructions
verse side)B*
e-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis-N

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-8-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C, 660' FN & 1980' FW Lines

14. PERMIT NO.

Dated 1-28-76

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4430' Gr., 4438' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) TD and prod csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole f/400' to 4540', reached at 7 AM, 2-13-76, Circ hole. Schlumberger ran BHC Sonic-GR-caliper and dual laterolog. Cond. Hole. Set 136 jts (4540') 4 1/2" OD 11.6# K-55 csg at 4540'. Dowell cemented w/300 sx TRLW w/10% DD and 7 1/2# salt/sx followed by 300 sx Class H neat cmt. Plug 4510' w/8 bbls 10% acetic acid and 62 BW. Lost partial returns w/10 bbls displacement pumped. Max press 800#, bumped plug w/2000#. Csg rotated at 28 RPM. Job comp 7:30 PM, 2-14-76. Released rotary rig, WOC 2-15-76 WOC & MOR, 2-16-76. Ran PPCo temp survey, TOC at 2675' outside 4 1/2" csg.

Prep to perforate, test and complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE

Engineering Advisor

DATE

2-18-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
FEB 23 1976U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side