

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLY
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit C, 660' FN & 1980' FW lines

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis-N

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18, T-8-S, R-33-E

12. COUNTY OR PARISH

13. STATE

Chaves

New Mexico

14. PERMIT NO.

Dated 1-28-76

15. ELEVATIONS (Show whether DE, TO, OR ETC.)

Later

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

M1 & RU Cactus Drlg Co. rig. Spudded 12 $\frac{1}{4}$ " hole at 12:30 A.M.,
2-5-76. Drilled to 400'. Set 13 joints 8-5/8" OD 28.5# X-42 csg at 400'.
Dowell cmtd w/400 sx Class H cmt w/2% CaCl₂ & $\frac{1}{4}$ # Celloflakes per sx. Plug to
380 w/24 BW. Max press 300#. Circ 100 sx. Job comp 9:25 AM, 2-5-76. WOC
18 hrs. Tested csg to 800# for $\frac{1}{2}$ hr, OK. Drld cmt 380-400', tested shoe to
200# for $\frac{1}{2}$ hr, OK. Started drlg ahead w/7-7/8" bit at 400'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller TITLE Engineering Advisor

DATE 2-6-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

