

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. W 109856-7	
b. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corp.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Tx				8. FARM OR LEASE NAME Federal-9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' FW, 2310' PFL At top prod. interval reported below same At total depth same				9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 2-15-76		16. DATE T.D. REACHED 2-18-76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-146-30E	
17. DATE COMPL. (Ready to prod.) 3-14-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		12. COUNTY OR PARISH Chaves	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2211		13. STATE N.M.	
21. PLUG, BACK T.D., MD & TVD 2177		22. IF MULTIPLE COMPL., HOW MANY*		14. COUNTY OR PARISH Chaves	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2093-2102 Queen		15. STATE N.M.	
25. ROTARY TOOLS X		26. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity		16. COUNTY OR PARISH Chaves	
27. CABLE TOOLS		28. CASING RECORD (Report all strings set down) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size 8-5/8 20 296 11 4-1/2 10.5 2210 7-7/8		17. STATE N.M.	
29. WAS DIRECTIONAL SURVEY MADE Yes		30. CEMENTING RECORD Cement Size Amount Pulled 175 Sx "C" + 28 C.C. None 125 Sx Lite, 150 Sx "C" None		18. STATE N.M.	
31. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 2-3/8 2079.24 + 10' None used 10' perfs gm		32. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8 2079.24 + 10' None used 10' perfs gm		19. STATE N.M.	
33. PERFORATION RECORD (Interval, size and number) 2093-2102, .51" holes, 24 holes 2 SPF		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 2093-2102 1000 gal 15% acid, 25,000 gal 2% KCl water, 25,000# 20-40, 5000# 10-20		20. STATE N.M.	
35. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) 3-1-76 Pump Prod.		36. TEST PERIOD Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio 3-14-76 24 2 2 .45 load 13 225-1		21. STATE N.M.	
37. FLOW, TUBING PRESS. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Corr.) 2 2 .45 load 13 35		38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vent.		22. STATE N.M.	
39. LIST OF ATTACHMENTS		40. TEST WITNESSED BY A. C. Magee		23. STATE N.M.	
41. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED John M. Dalport		TITLE Geologist		DATE 3-22-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Recent- Quaternary		495	Red beds.	Rustler	495		495
Rustler	495	537	Anhydrite.	Salado	537		537
Salado	537	1196	Salt, red shale, anhydrite.	Tansill	1196		1196
Tansill	1196	1345	Anhydrite, salt, red shale.	Yates	1345		1345
Yates	1345	1469	Red sand and shale, salt	Seven Rivers	1469		1469
Seven Rivers	1469	2211	Anhydrite, salt, red sand				

RECEIVED

MAR 30 1976

O. C. C.
ARTESIA, OFFICE