

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wolfson Oil Company

3. ADDRESS OF OPERATOR

3206 Republic Bank Tower Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330' fr East line and 990' fr South line

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles Northwest Caprock

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

3400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4125 GR

22. APPROX. DATE WORK WILL START*

Feb. 10

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/2"	8 5/8	28	300	150
7 7/8	1 1/2	10.5	3400'	150

RECEIVED
JAN 27 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. B. Friedman

TITLE

Oil Field Engineer

DATE

1-17-76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES MAY 10 1976

APPROVED
FEB 10 1976
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

* GPO 782-931

RECEIVED

FEB 11 1976

O. C. C.
ARTESIA, OFFICE

RECEIVED

FEB 11 1976

OIL AND GAS DIVISION
RECEIVED

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

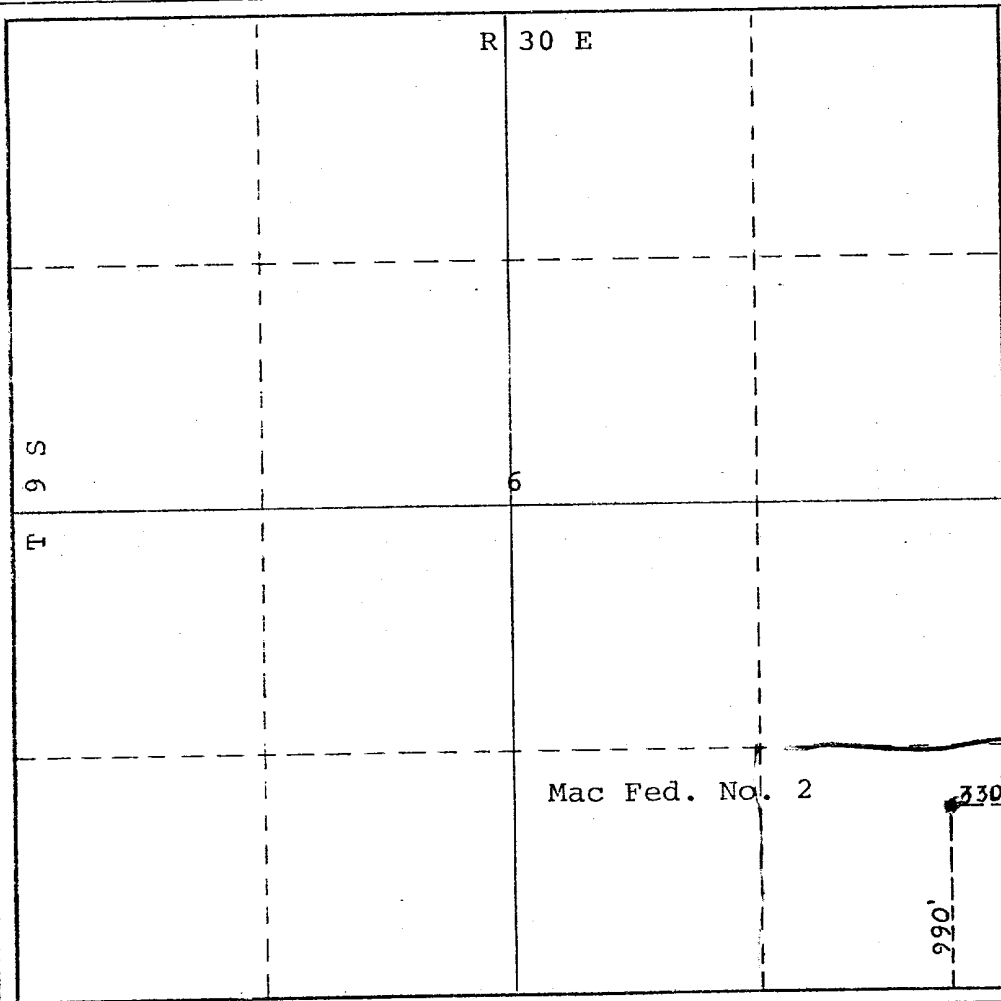
Operator Wolfson Oil Company			Lease Mac-Federal No. 2		Well No. 2
Map Letter P	Section 6	Township 9 S	Range 30 E	County Chaves	
Actual Footage Location of Well: 990 feet from the south line and 330 feet from the east line					
Ground Level Elev. 4125	Producing Formation San Andres	Pool Cato	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W.G. Freedman

Position
Prod. Engr.

Company
Wolfson Oil Co.

Date
1-16-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 12, 1976

Registered Professional Engineer
and/or Land Surveyor

Thomas L. Mann

Certificate No.
277 N.M.

WOLFSON OIL COMPANY

OIL PRODUCERS

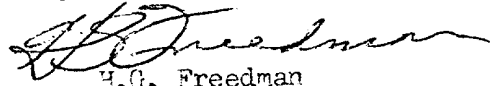
3206 REPUBLIC NATIONAL BANK TOWER
DALLAS, TEXAS 75201

311 MIDLAND NATIONAL BANK BUILDING
MIDLAND, TEXAS

Development Plan For Surface Use

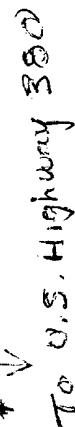
1. Existing Roads including location of the exit from the main highway. See attached Plat.
2. Planned access roads. See attached plat.
3. Lateral roads to well locations. See attached plat.
4. Location of tank battery and Flow line. Battery at No. 1 well. Flow lines directly from No. 2 well north to the battery. See attached plat.
5. Location of existing wells. See attached plat.
6. Location and type of water supply. Water will be hauled to location.
7. Methods for handling waste disposal. All waste material will be placed in drilling pits and covered with 24" top soil. A trash pit will be constructed to burn trash.
8. Location of camps. None
9. Location of airstrips. None
10. Rig location. See attached plat.
11. Plan for restoration of surface. Pits will be covered after drilling completed. Location will be cleared and cleaned after well ceases producing.
12. Description of topography. The area is scrub, mesquite, cacti, and rocks.

RECEIVED
JAN 22 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO



H.G. Freedman
311 Midland National Bank
Bldg.
Midland, Texas
AC 915 683-2651

Flow lines above ground

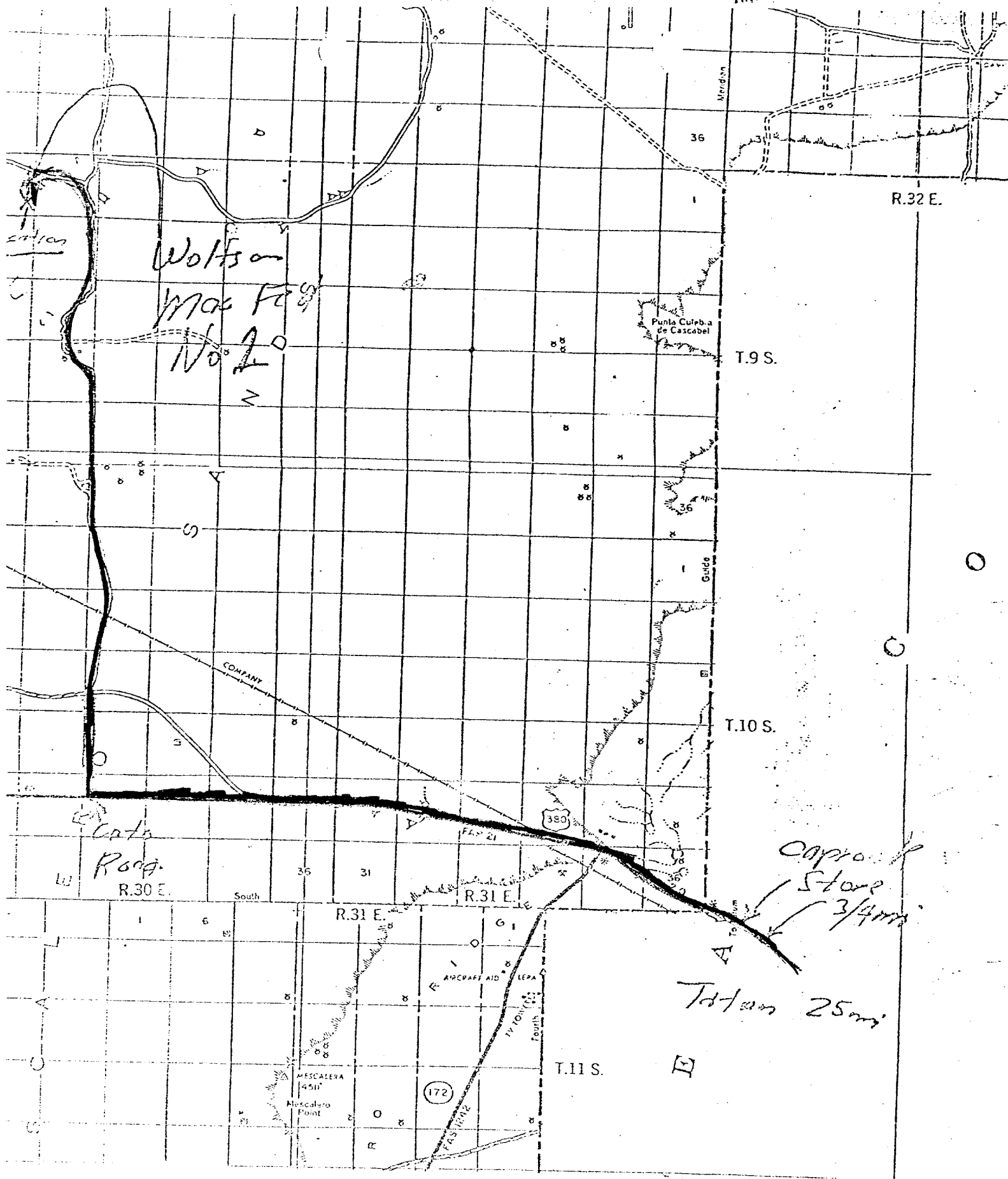


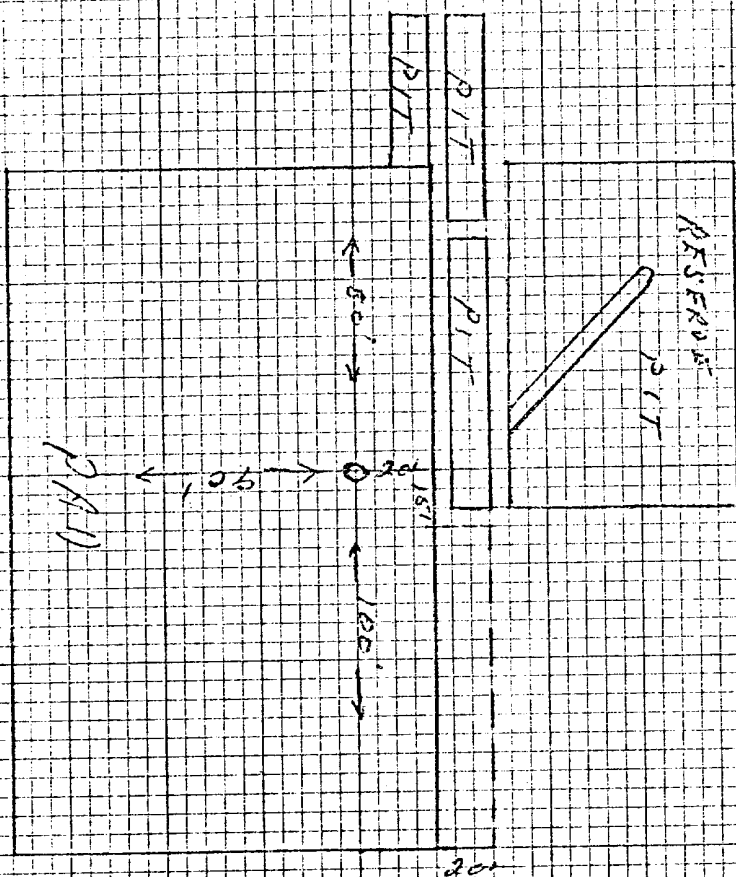
U.S. DEPARTMENT OF JUSTICE
JAN 20 1964
RECEIVED

RECEIVED

JAN 30 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO





N

RECEIVED
JAN 20 1976
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

FEB 1 1975

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

18/2/7 2001

113