DISTR.	OIL CONSEI	VATION DIV. SION	Aurisen 1-1-13 See Instruction al Bottom of Pi
P.O. D.,, J., Artesia, NM 88210 DIST RICT, 111	P.	U. Box 2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		w Mexico 87504-2088	
1. Openator	TO TRANSPORT	WABLE AND AUTHORIZ	ATION
Petroleum Developm	ent Come ()	OIL AND NATURAL GAS	S Well API No.
			30-00520530
9720 B Candelaria, Reason(s) for Filing (Check proper box)	NE Albu	querque, NM 87112	
Recommentation	Change in Transporter of	Other (Plane and))
Change is Operator	Dil KI Dry Cas	0	
If change of operator give name and address of previous operator	Casinghead Gas Condensate	<u>X</u>	
11. DESCRIPTION OF WELL AN			
	the second secon	-1. M	
Miller Federal	and a second sec	netuding Formation hawk-San Andres	Kind of Lease Lease No.
Unit Letter M	ca lon	Drive	NM 046153A
	Feet From The	South Line and 660	Feet From The West
Section 34 Township	7S Range 3	TE NMPM	Chaves
III. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NA	TURAL CAR	Count Count
Lantern Petroleum Com		Address (Give address to which a	approved copy of this form is to be sent)
Name of Authonized Transporter of Casingheau Warren Petroleum	d Use or Dry Uas [Midlen 1 mr
If well produces all at liquide	······	Dounder's In	and any fail a
ove location of tanks.	indiana india india		When 7
If this production is commingled with that from IV. COMPLETION DATA	any other lease or pool, give comm	ingling order number:	L
ومستجهدته والمستجار بيا سترابث شقاهما والمتها والمتكاف المتكر المتحد المتحد			
Designate Type of Completion - (X Date Spudded)	New Well	Plug Dack Same Res'r Mil Res
	e Compl. Ready to Find.	_1 /	
Elevations (1)F, RKB, RT, GR, etc.) Nam	ne of Producing P-	•	B.T.D.
refunations			ng Depih
	NH 20 30	e de la companya de la	asing Shoe
Hor	NO. J. D. J.		f .
OPER. OGR	DNO. 9940	•	
OPER.OGAN PROPERTY	No. J. J. L.		MCKS CEMENT
TEST DATA POOL CO	0E	1/5	
TEST DATA POOL OU	TE	n/2	
IL WELL A EFF. DA	· ·	207 000.	
	i A []	The state of the s	be for full 21 hours.)
ength of Test	OGRID NO. 2344 P. OGRID NO. 2344 P. OGRID NO. 2344 110 110 130		
clual Prod. During Test	CAID NO.		Choke Size
OTRNSP	DGRID NO. 5		Use- MCP
AS WELL G. TRN.	D NO. 2017 13		
ciual Frod. Ten . MCF/U	DO NO. 2017 13	Bis. Condensale/MMCIT	
nting hiethod (pitot, back pr.) GAS	(Shul-h)		Ciavity of Condensale
		Casing Pressure (Shut in)	Choke Size
I. OPERATOR CERTIFICATE	OF COMPLIANCE	-11	
Division have been comutind with regulations of	The Off Conservation	OIL CONSEI	RVATION DIVISION
is true and complete to the best of my knowled	ge and belief.	11	JUN 08 1994
in a bala		Date Approved	
Signature		By	3 h et
Jim C. Viohnell	· · · · · · · · · · · · · · · · · · ·		Signed BY
Jim C. Uohnsoh Printed Name	Vice-Preside	nt Paul	Kaliva
Jim C. VJohnsah	Vice-Preside Title 505-293-4044 Telephone No.	nt Paul	l Kautz ologist

vith Rule 111.

。""我就是我就是我们的我们是我们的时候,这些是是不是不是我的是是不是我们的我们的是不是是不是是不是我们的,我们也不是不是不是,你们的,你们们不是你。"

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epened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator well are set.