Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NAI 88240

DISTAICE II P.O. Drawer DD, Antesia, NM 88210

CHIC OF FICH PRESIDE Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 1

GAL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l. Operator	- 	TO IM	HASPC	<u> MI OIL</u>	AND NATURAL GA	18			
PETROLEUM DEVELOPM	ENT CO					Well	Al'I No.	~ -	
Address	dicss					30-005-20530			
9720 CANDELARIA NE Reason(s) for Filing (Check proper box)	VLB	UQUERÇ	QUE	NM	87112				
New Well		Chance li	в Ттанврон	ter of:	Other (Please expla	ain)			
Recompletion [_]	Oil		Dry Gas						
Change in Operator &	Casinglie		Condens	ate 📋					
I change of operator give name Mind address of previous operator Mind	Logi	Y LV	3/70	tues	Yale, Ste 70	7. Tuls	a OK	74136	·
1. DESCRIPTION OF WELL	AND LE	ASE							
Lease Name		Well No.	Pool Na	me, Includi	ng Formation	Kind	of Lease	i	ase No.
Miller Federal		6	Ton	n Tom	San Andres		Federal or l'ee	į .	46153-A
Unit Letter	. (660	.						
3			_ Feet Fro	m The	Line and 6	60r	et From The _	w	Une
Section 34 Township	Р	5	Range	33 E	NMI'M,	Chave:	5		County
II. DESIGNATION OF TRAN	SPORTI	ER OF C	IL ANI) NATU	RAL GAS				•
Name of Authorized Transporter of Oil	154	or Conde	nsate	1	Address (Give address to wi	hich approved	copy of this for	m is to be se	nt)
Name of Authorized Transporter of Casing	whead Che	[]							
	gricad O25	L_J	or Diy C	Jas	Address (Give address to wh	hich approved	copy of this for	rm is to be se	તા)
If well produces oil or liquids, live location of tanks.	Unit Sec. Twp. Rge.			Rge.	Is gas actually connected?	7			
	his production is commingled with that from any other lease or pool, give comm								
V. COMPLETION DATA	nom any oc	ner tease of	: poor, give) comming!	ling order number:				
Designate Type of Completion	(V)	Oil Wel	ıı C	as Weli	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Reg'y
Date Spudded		l Ipl. Ready t	l_					Name Ken	DIL KCLY
• • • • • • • • • • • • • • • • • • • •	Date Com	ητι. iceady t	o rmd.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.)	Name of I	roducing [omistion		Top Oil/Ose Pay		Tubing Depth		
Perforations	<u>l</u>						roome octui		
							Depth Casing	Shoe	
		TUBING	. CASIN	IG AND	CEMENTING RECOR	1)	<u> </u>		· · · · · · · · · · · · · · · · · · ·
NOLE SIZE	C/	SING & T	UBING S	IZE	DEPTHISET		SACKS CEMENT		
	l					· · · · · · · · · · · · · · · · · · ·	-		·
							-		·
			ADIE						
V. TEST DATA AND REQUES	ST FOR	VLLOM	VDPD	•					
OIL WELL (Test must be after r	ecovery of	iotal volume	of load of	il and must	be equal to or exceed top allo	owable for th	is depth or be fo	or full 24 hou	·s.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of I	iotal volume	t of load o	il and must	be equal to or exceed top allo Producing Method (Flow, pr	owable for the	is depth or be fo etc.)	or full 24 hou	· s.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of	olal volume est	of load o	il and must	be equal to or exceed top allo Producing Method (Flow, pr Casing Pressure	owable for the wnp, gas lýt,	is depth or be fa etc.) Choke Size	or full 24 hou	·s.)
OTE WELL — (Test must be after r Date First New Oil Run To Tank Length of Test	Date of T	est essure	of load o	il and must	Casing Pressure	owable for th wnp, gas lýi,	Choke Size	or full 24 hou	·s.)
OIL WELL — (Test must be after r Date First New Oil Run To Tank Length of Test	Date of To	est essure	e of load o	il and must	Producing Method (Flow, pr	owable for th wry, gas lýt,	elc.)	or full 24 hou	5.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T	est essure	e of lood o	il and must	Casing Pressure	owable for th wrp, gas lýt,	Choke Size	or full 24 hou	s.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Frod. During Test GAS WELL	Date of T	iolal volume est lessure	e of lood o	il and must	Casing Pressure	owable for th wnp, gas lýi,	Choke Size Uns- MCF		5.)
DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7D	Date of Tubing Pr	iolal volume	e of lood o	il and must	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	owable for th wnp, gas lýt,	Choke Size Gas- MCP Gravity of C		5.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D	Date of Tubing Pr	iolal volume est lessure	e of lood o	il and must	Casing Pressure Water - Bbis.	owable for th wnp, gas lýt,	Choke Size Uns- MCF		5.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D Lenting Method (pitot, back pr.)	Covery of the Date of Tubing Property Oil - Bblack	iolal volume est lessure l. l'ess	e of load o		Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	owable for th wry, gas lýi,	Choke Size Gas- MCP Gravity of C		5.)
DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCPD Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regul	Date of Tubing Property of the Date of Tubing Property of Tubing Property of the Date of Tubing Property of T	Test COM COLUMN COL	ut-in)	ICE	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	wnp, gas lýi,	Choke Size Gas- MCF Gravity of Co	ondensate	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transfer.