

M. H. CO. CONS. CORP. 104
P. O. BOX 1380
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 660' FWL, Unit M
AT TOP PROD. INTERVAL: Sec. 34, T-7-S, R-31-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
☐
☐
☐

5. LEASE
NM-046153 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Miller Federal

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Tom-Tom San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-7-31

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4294' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-28-80. Pulled rods and pump. Installed blowout preventer and pulled tubing. Set a packer at 3860' and acidized perms with 1000 gal 15% LSTNE. Swabbed for 6 hrs. with initial fluid level 1500' from surface and final fluid level 2100 from surface. Pulled packer. Ran gamma ray correlation log and base temp. log 3888'-3600'. Perforated 3827'-37' with 4 DPJSPF. Set a retrievable bridge plug at 3850' and set a packer at 3810'. Acidized with 1500 gal 15% LSTNE and flushed with fresh water. Pulled packer and the retrievable bridge plug. Ran rods, pump and 2-3/8" tubing. Moved out service unit 8-1-80. Pumped 1 BO and 761 BW in 216 hrs. Currently well is temporarily abandoned.

0+4-USGS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Adm. Analyst DATE 7-27-82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

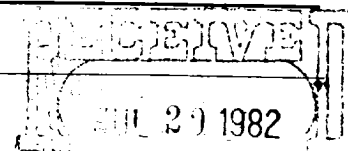
(This space for Federal or State office use)

APPROVED BY NOV 1 1982
CONDITIONS OF APPROVAL ANY

TITLE _____ DATE _____

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED

NOV 2 1982

G.C.R.
HOSER CHIEF