

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-046153-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME

MILLER FEDERAL

3. ADDRESS OF OPERATOR
BOX 367, ANDREWS, TEXAS 79714

9. WELL NO.

6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Tom-Tom SAN ANDRES

660' FSL x 660' FWL Sec. 34 (Unit M, SW 1/4 SW 1/4)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-7-31 NMPM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4294' GL

12. COUNTY OR PARISH 13. STATE

CHAUES N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Completion
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3-2-76, 5 1/2" OD 15.5# K-55 LTIC casing was set @ 4125' w/ 275 sx. Class C + .5% CFR-2. Plug Down @ 8:05 PM 3/2/76. Tested casing w/ 2000 psi for 30 min. Test O.K. after WOC approx 144 hrs. Perforated intervals 3870, 71, 72, 78, 80, 81, 82, 86, 87, 88, 90, 93, 94, 95, 96, 99, 3900, 01, 02, 06, 08' w/ 1 JSPF. Acidized w/ 6000 gal XR-21. Evaluated. On 4-18-76 Squeezed perms. 3870-3908' w/ 225 sx Class C + 3" ST/sx + 370 HALAD 22. After WOC approx. 40 HR. Drilled CMT to 3888'. Perf. intervals 3870-72', 3878-83' w/ 2 JSPF. Acidized w/ 1500 gal. 15% NE Acid. Evaluated.

MAY 25 1976

TD - 4125'
PBD - 3888'

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Coy

TITLE

ADMINISTRATIVE ASSISTANT

DATE

5/17/76

(This space for Federal or State use)

APPROVED BY

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

FEB 10 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

04 4- USGS-ART
1- DIY
1- SUSP
1- RC
1- TPOC

RECEIVED

FEB 12 1982

O. C. D.
ARTESIA OFFICE

RECEIVED

FEB 15 1982

OIL COMPANY