1.	NO. OF FOPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Address BOX 367, ANDREWS, Recons(s) for filing (Check proper box New We!1 Recompletion Change in Ownership If change of ownership give name	AUTHORIZATION TO TRA		
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
И.	DESCRIPTION OF WELL AND Lease Name MILLER FEDERAL Location	<u>Well No. Poct Name, Including F</u> <u>6</u> IOM-TOM SAM		cr Fee FED No.
	Unit Letter <u>660</u> Line of Section <u>34</u> Tov	Feet From The <u>SUTH</u> Lir vnship 7-5 Range 3	ne and <u>660</u> Feet From T 8/-E , NMFM, CH	AVES County
III.	DESIGNATION OF TRANSPORT		15	
	Name of Authorized Transporter of Cu THE PERMIAN Name of Authorized Transporter of Cas	Singhead C S or Dry Gas	Address. (Give address to which approv DOX 11 83 - 100577 Address. (Give address to which approv	DN 1X
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas cictually/connected? When	n
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:]
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Date Spudded B-22-76	Date Compl. Ready to Prod. 4-28-76	Total Depth U125'	P.B.T.D. 3888'
	Elevations (DF, RKB, RT, GR, etc., 4294 GL	Name of Froducing Formation SAN ANDRES	Top Cil/Gas Pay 3870	Tubing Depth
	Perforations VARIOUS - 3870 thru 3883		0070	Depth Casing Shoe
	TUBING, CASING, AND		CEMENTING RECORD	4/25
	12/4 "	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7 1/8 "	5 1/2 "	4125	275 S×
v.	TEST DATA AND REQUEST FO)RALLOWABLE (Test must be a		
X	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	4 - 28 - 76	5-11-76 Tubing Pressure	Pump	
	24 HR.		Casing Pressure	Choke Size
	Actual Prod, During Test	C11-Bbls. 26	Water-Bble. 53	Gas-MCF 2.626
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	E		TION COMMISSION
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
_	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ACELY States	
	B- INMOCC-N	$\int \Lambda$	TITLE	
	1- DIV 1- 8050	ay los	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	- JEL ADMINIS	TRATIVE ASSISTANT		
•	T. T.POILCO (Till DALLAS TX			
	j-Rc (Dat			

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