

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUMMIT ON TRIPLICATE
Other instructions on
reverse sideForm approved.
Budget Bureau No. 42-R1425.

30-005-20530

5. LEASE DESIGNATION AND SERIAL NO.

NM-046153-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Tom-Tom San Andres

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

34-7-31 NMPM

12. COUNTY OR PARISH

CHAVES

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

BOX 307, ANDREWS, TEXAS 76714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660 FSL x 660 FWL Sec 34, (UNIT M, SW/4 SW/4)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPX 6 Mi. So. OF KENNA, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4294' RDB

22. APPROX. DATE WORK WILL START*

2-15-76

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4 - 11"	8 5/8"	24#	2100' - 350'	Circulate
7 7/8"	3 1/2"	14#	4100'	300 Sx.

- after drilling well logs shall be run and evaluations made perforating and/or stimulating as necessary in attempting Commercial production.
- MUD PROGRAM- 0- 350'. Water & native mud; 350'-TD. water, native and mud to maintain hole conditions.
- BOP Program - See attached.

RECEIVED

FEB - 5 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Key R. Yakum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

2-4-76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

04-4- USGS- ART

1-DIV

1-SUSP

1-RRY

1-TP0.100

Verbally 2-11-76
H. J. Babin

*See Instructions On Reverse Side

RECEIVED

RECEIVED FEB 2 8 1976

D.C.C.
FEB 2 1976
ARTESIA, OFFICE

OIL CONSERVATION COMM.
HOBBS N. M.