Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazo 6 Rd. Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Y						AUTHOR TURAL G					
I. Operator		IO INA	MINOF	ONI OIL	AND NA	TOTAL		API No.			
McClellan Oil Corporation								30-005-2053			
P.O. Drawer 730,	Roswell	, New	Mexi	co გივ		ed rist is a					
Reason(s) for Filing (Check proper box)		Channa in	Tman	neter of:	U Oth	er (Please exp	lain)				
New Well Recompletion	Oil	Change in	Dry Ga	רכוו							
Change in Operator	Casinghea	d Gas	Conde								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE							,		
Lease Name Sam State Com.		Well No.			ng Formation – Queen	asso		of Lease Federal or Fee	ما E-598	ase No.	
Location Unit Letter P	_ :66	U	Feet F	rom The	South Lin	e and66	50 Fe	et From The	ast	Line	
Section 32 Townshi	p 14S		Range	30E	, N	мрм, Ci	naves			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas (X) Maple Gas Corporation					Address (Give address to which approved copy of this form is to be sent) 3801 E. Florida, 9th Floor, Denver, CO 80210						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			1 7			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ing order nam	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					I			Depth Casing S	Depth Casing Shoe		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAC	CKS CEME	NT	
							-				
						12 3.1-					
		T L OW	A DV V								
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	LLLOW inteller	ABLE of load	oil and must	be equal to or	exceed top al	lowable for thi	s depth or be for	full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					1800 6	0.0.00		10	4		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the	Oil Conser	rvation			OIL COI	_	ATION D			
WITH L	ce										
Signature MitcH LEE					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name /U/3/1/89 Date			Title <u>22-</u> ephone l	3200 No.	Title	<u></u>	Appendix contractions	Market was a standard of the s			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

