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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E-5988**

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**Sam State**

2. Name of Operator  
**McClellan Oil Corporation**  
3. Address of Operator  
**Box 848, Roswell, New Mexico 88201**

9. Well No.  
**2**  
10. Field and Pool, or Wildcat  
**Double L Queen Assoc.**

4. Location of Well  
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **East** LINE OF SEC. **32** TWP. **14-S** RGE. **30-E** NMPM

12. County  
**Chaves**

13. Date Spudded **4/05/76** 15. Date T.D. Reached **4/29/76** 17. Date Compl. (Ready to Prod.) **5/01/76** 18. Elevations (DF, RKB, RT, GR, etc.) **3916 G.L.** 19. Elev. Casinghead

20. Total Depth **2112** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools  
**0-Total depth**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**2107-2112** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**None (Three copies of sample log attached)** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	523	12 1/4"	200 sx (circ.)	None
5 1/2"	15 1/2	2088	8"	150 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
					None	

31. Perforation Record (Interval, size and number)  
**Open Hole**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>2088-2112</b>	<b>None - Natural</b>

33. PRODUCTION  
Date First Production **5/01/76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Ready to produce**  
Date of Test **5/04/76** Hours Tested **135 min** Choke Size **18/64"** Prod'n. For Test Period **1,358** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio  
Flow Tubing Press. **600** Casing Pressure **2,340 MCF** Calculated 24-Hour Rate **0** Oil Gravity - API (Corr.) **0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Connection made, Will be sold on approval of allowable** Test Witnessed By **Cleo Brown**

35. List of Attachments  
**Three (3) copies of sample description**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE **Joe L. McClellan** TITLE **Operator** DATE **5/14/76**