H. M. OIL COIS, COMMETTIN

Form 3160-5 (June 1990)

P. O. DOX 1080 DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		MM 15677
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
I. Type of Well Oil Gas Table Trainerties		1
Well WellX Other III Jection well		8. Well Name and No.
2. Name of Operator		Hahn Federal #5
Kerr-McGee Corporation		9. API Well No.
3. Address and Telephone No.		30-025-20532
P. O. Box 11050, Midland, TX 79702 (915) 688-7000		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FWL & 1980' FSL		Tom Tom (San Andres)
·		11. County or Parish, State
Sec. 27, T7S, R31E		
		Chaves County, N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	IT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	X Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,
give substitute locations and inteasured and true vertice	al depths for all markers and zones pertinent to this work.)*	
1. MI and RU PU.		
2. RU wireline and run casing	inspection log.	
3. PU RBP, squeeze pkr, and GI	H to set bridge at 3892'. Test plug a	and locate holes.
4. Dump 2 sks sand on top of b	ridge plug.	

6. A squeeze procedure will follow based on injection pressures and rates.

7. Drill out cement and test casing to 300 psi.

8. RIH w/ injection string. Set packer within 100' of perforations. Run H-5 test.

14. I hereby certify that the foregoing is true and correct Staff Engineer FR 4-28-92 Title (This space for Federal or State office use) Approved by ________ Conditions of approval, if any: Title ROSWELL REQUEREEURIAL SEICH Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.