Pour approved. Budget Bureau No. 1004-6. Ferm 3160-5 UNI) STATES (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR BOX 1930 (Formerly 9-331) S. LEASE DESIGNATION AND BERIAL NO BUREAU OF LAND MANAGEMENHOBBS. NEW MEXICO NM 15677 W. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X WELL L OTHER Salt Water Disposal Well NAME OF OPERATOR 8. FARM OR LEASE NAME Flag-Redfern Oil Company Hahn Federal 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 11050 Midland, TX 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Tom Tom San Andres 1980' FSL and 1980' FWL of Section 27 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 27, T-7-, R-31-E14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISE; 13. STATE 4386 GL Chaves New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE *ROUKABA SHOOTING OR ACIDIZING *TKZ M KOO KASA REPAIR WELL (Other) Convert to SWD well CHANGE PLANS (Nors: Report results of multiple completion on Well (Nompletion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10-11-88 TIH $4\frac{1}{2}$ " Baker Model AD-1 tension packer, seating nipple and 128 jts 2 3/8" 4.7 lb/ft J-55 EUE 8rd internally coated tubing. Loaded annulus with inhibited fluid. Set packer at 3891'. Ran casing integrity test. Pressure tested tubing-casing annulus to 300 psig for 15 minutes. 11-15-88 Started injection. 18. I hereby certify that the foregoing is true and correct 11-18-88 TITLE _ Engineer DATE (This space for Federal of State office use) ACCEPTED FOR RECORD APPROVED BY PEATER W. CHESTER TITLE CONDITIONS OF APPROVAL, IF ANY: 1 1988 DFC *See Instructions on Reverse Side BUREAU OF LAND MANAGEMENT itle 18 U.S.C. Section 1801, makes it a drime for any person knowingly and willfully to make to anyROSWEHERESOURCE AREA normal States and the left in the little was or framework intermediate or representations as to any matter within its virisdiction.