Form 3160-5 November 1983) Formerly 9-331)

REPAIR WELL

(Other)

## N. M. CSUBMIT IN TRIP DEPARTMENT OF THE INTERIOR OR THE INTERIOR

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	TANKE BEENING	~~~ ##	
REAU OF LAND MANAGEMENOBBS,	NEW MEXICO	88240	NM-15677
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	BUREAU OF LAND MANAGEMENOBBS, NEW MEXICO 88	3240 NM-15677
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAB OTHER SALT WATER DISPOSAL WELL	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR FLAG-REDFERN OIL COMPANY	8. FARM OR LEASE NAME HAHN FEDERAL
3.	P.O. BOX 11050, MIDLAND, TEXAS 79702	9. WBLL NO.
4.		10. FIELD AND POOL, OR WILDCAT TOM TOM SAN ANDRES
	1980' FSL AND 1980' FWL OF SECTION 27	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC. 27, T.7 S., R.31 E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4386 GL	12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXICO
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
	NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OF ACIDIZE ABANDON'S SHOOTING OF ACIDIZING	REPAIRING WELL ALTERING CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

CHANGE PLANS

CONVERT TO SWD WELL

PROPOSED PLANS ARE TO USE THIS WELL FOR SUBSURFACE DISPOSAL INTO THE SAN ANDRES FORMATION OF PRODUCED WATER FROM WELLS ON FLAG-REDFERN'S LEASES IN THE TOM TOM SAN ANDRES POOL. TUBING WILL BE PULLED AND CASING WILL BE PRESSURE TESTED FROM SURFACE TO PACKER SETTING DEPTH TO ASSURE INTEGRITY OF THE CASING. A BAKER TENSION PACKER WILL THEN BE RUN ON 2-3/8" O.D., PLASTIC LINED TUBING AND SET AT APPROXIMATELY 3900 FEET. THE CASING-TUBING ANNULUS WILL BE LOADED WITH AN INERT FLUID AND EQUIPPED WITH A PRESSURE GAUGE AT THE SURFACE OR LEFT OPEN TO FACILITATE DETECTION OF LEAKAGE IN THE CASING, TUBING, OR PACKER. PRODUCED WATER WILL BE INJECTED INTO THE SAN ANDRES FORMATION THROUGH EXISTING PERFORATIONS IN THE INTERVAL 3952-4004 FEET AT A SURFACE INJECTION PRESSURE NOT TO EXCEED 790 PSI. WATER TO BE DISPOSED OF AT PRESENT IS APPROXIMATELY 200 BARRELS PER DAY. IF STIMULATION IS FOUND NECESSARY, THE PROPOSED INJECTION INTERVAL WILL BE TREATED WITH APPROXIMATELY 1500 GALLONS OF ACID.

THE NEW MEXICO OIL CONSERVATION DIVISION'S ORDER NO. SWD-341 APPROVED FLAG-REDFERN'S APPLICATION FOR AUTHORIZATION TO INJECT PRODUCED WATER INTO THE SAN ANDRES FORMATION FOR DISPOSAL PURPOSES.

18. I hereby certify that the foregoi	Brown TITLE Agent	DATE 6-30-88
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(This space for Federal or State	TITLE	APPROVED PETERM . CHESTER
CONDITIONS OF APPROVAL, IF ANY:  SUBJECT TO LIKE  SPPROVAL BY STATE		JUL 8 1988
	*See Instructions on Reverse Side	BUREAU OF LAND MANAGEMENT