CIIST R' BUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Effective 1-1-6	Form C -104 Supersedes Old C+104 and C+110 Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
GAS OPERATOR	•					
Operator]	
Flag-Redfern Oil Comp	any					
P.O. Box 11050	Midland, Texas 79702					
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please	: explain)	•		
Recompletion	Oil XX Dry Gas Casinghead Gas Condens					
if change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND L	EASE		Kind of Lease			
Lease Name Hahn Federal	5 Tom-Tom (San A		State, Federal	or Fee Fed.	Lease No. 15677	
Location		· · ·				
Unit Letter <u>K</u> ; <u>198</u>	O_Feet From The <u>West</u> Line	and <u>1980</u>	Feet 7 rom T	heSouth		
Line of Section 27 Tow	nship 7S Range 3	31E , NMPN	•. Cha ·	ives	County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		to which approv	ed copy of this form is t	o he sent	
Lantern Petroleum Comp	any	P.O. Box 2281	Midlan	nd, TX 79702		
Name of Authorized Transporter of Cas			ed copy of this form is t	o be sent)		
Cities Service Company If well produces off or liquids,	Unit Sec. Twp. P.ge.	P.O. Box 300 Is gas actually connect		OK 74102		
give location of tanks.	N 27 7S 31E	yes		11/79		
If this production is commingled wit COMPLETION DATA	Oll Weil Gas Well	New Well Workover	Deepen	Piug Back Same Res	'v. Diff. Res'v.]	
Designate Type of Completio		New Well Molyder	i . I	l l l	i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	Tubing Depth	
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECO		SACKS CEN		
HOLE SIZE	CASING & TUBING SIZE	DEFINS				
	-			· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de Date of Test	fter recovery of total val pth or be for full 24 how Producing Method (Fla	3)	ind must be equal to ar (, etc.)	excesd top allow-	
Length of Test	Tubing Pressure	Casing Pressure C		Choke Size	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls. G		Gas-MCF		
	<u></u>]		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate		
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (520	t-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 3 0 1985				
		BYEddie W. Seay Cil S. Gas Inspector				
		TITLECI & Gas Inspector				
R	F	This form is	to be filed in c	compliance with RUL	E 1104.	
- Judy Den	If this is a request for allowable for a nawly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
Senior Proration A	All actions of this form must be filled out completely for allow-					
	sble on new and recomplated walls.					
(D)	ate	well name or numb	er, or transport	t be filed for each p	31 01 0000000	

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