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.. ZW MEXICO OIL CONSERVATION COMMISSIO.. REQUEST FOR ALLOWABLE

Form C-104 Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS

LAND OFFICE	AUTHORIZATION REAL	SELL A E D. WILLY	
TRANSPORTER OIL GAS	JUN	22 1976	
OPERATOR			
PRORATION OFFICE Operator		. C. C.	
Flag-Redfern Oil Co	mpany	BIA, OFFICE	
P. O. Box 23, Midla	and Tayas 79701.	₹	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		D GAS MUST WOU
Recompletion	Otl Dry Gas	FLARED AF	TER 819176:
Change in Ownership	Casinghead Gas Condens	sate Link AN	EXCEPTION TO P 4000
If change of ownership give name		E OBTAINE	D.
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Hahn Federal	5 Tom-Tom (San	Andres) State, F	ederal or Fee Federal 15677
Unit Letter K; 19	Peet From The West Line	and 1980 Feet i	From The South
Line of Section 27 T	ownship 7S Range	31E , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Summit Gas Company		2510 W. Front, Midla	•
Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas 🗔	Address (Give address to which	approved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	N 27 7S 31E	No No	1
If this production is commingled w	with that from any other lease or pool,	give commingling order number	**
Designate Type of Complet	ion - (X) Oll Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-15-76	6-9-76	4100'	4084
Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
4386' GR	San Andres	3952'	4008
Perforations			Depth Casing Shoe
3952-40041	TUDING CASING AND	CENENTING DECORD	4084'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	407'	250
7-7/8"	4-1/2"	4100'	250
TEST DATA AND REQUEST			ad oil and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
6-9-76	6-17-76	Pump	_
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	_	_	_
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	21	4	8
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE '	OIL CONSE	ERVATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY Lever	distan
above is this and complete to i	in the second	TITLE SUPPLIE	OK DISTRICT F
10	74 -		ed in compliance with RULE 1104.
10 you	gnature)	wall this form must be ac	r allowable for a newly drilled or deepen companied by a tabulation of the deviati
•	luction Manager	tests taken on the well in	accordance with RULE 111.
	Title)	All sections of this for	orm must be filled out completely for allowed wells.

June 21, 1976

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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