| Form 3160+5 (November 1983) (Formerly 9-331) DEPARTMENT OF TI | | A SUBMITION CRIMICSIC SUBMITION CRIMINES | Budget Bureau No. 1004- Expires August 31, 1085 5. LEASE DESIGNATION AND SERIAL NO. |
|---|--------------------|---|--|
| BUREAU OF LAND M | ANAGEMENP | 3BS, NEW MEXICO 88 | B240 NM 15677 |
| SUNDRY NOTICES AND I (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM | deepen or plug bac | k to a different reservoir. | |
| 1. OIL GAS WELL X OTHER Salt Water | Disposal We | 11 | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | _ | | 8. FARM OR LEASE NAME |
| Flag-Redfern Oil Company | | | Hahn Federal |
| P.O. Box 11050 Midland, | TX 79702 | | B. WELL NO. |
| 4. LOCATION OF WELL (Report location clearly and in accor See also space 17 below.) | rdance with any St | ate requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| At surface 1980' FSL and 1980' FWL | of Section | 27 | Tom Tom San Andres |
| | - | • . | 11. SEC. T. R. M. OR BLE. AND SURVEY OF AREA Sec. 27, T-7-, R-31-E |
| 14. PERMIT NO. 15. ELEVATIONS (| Show whether Dr. R | (, GR, etc.) | 12. COUNTY OF PARISE 13. STATE |
| | 4386 GL | | Chaves New Mexico |
| 16. Check Appropriate Box | Ta Indicate Nat | ure of Notice Report a | The first of the f |
| NOTICE OF INTENTION TO : | | | EQUENT REFORT OF : |
| TEST WATER SHUT-OFF PULL OR ALTER CAS | | | |
| FRACTURE TREAT NULTIPLE COMPLET | | WATER SHUT-OFF FRACTUBE TREATMENT | EXPAIRING WELL |
| SHOOT OR ACIDIZE ABANDON* | | SHOOTING OR ACIDIZING | ALTERING CASING |
| REPAIR WELL CHANGE PLANS | | (Other) Convert to | o SWD well X |
| (Other) | | Completion or Reco | uits of multiple completion on Well upletion Report and Log form.) |
| 17. DESCRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly's proposed work. If well is directionally drilled, give nent to this work.)* 10-11-88 TIH 4¹/₂" Baker Model AD-1 4.7 1b/ft J-55 FUE 8rd in | tension pac | ker, seating nipp | le and 128 its 2 3/8" |
| 4.7 lb/ft J-55 EUE 8rd in inhibited fluid. Set pac | ker at 3891 | '. | |
| 10-12-88 Ran casing integrity test 300 psig for 15 minutes. | . Pressure | tested tubing-ca | sing annulus to |
| 11-15-88 Started injection. | | | States and the second second |
| | | | |
| | | | · NOUP 2 736 |
| | | | THE MEADER |
| | | | |
| 18. I hereby certify that the foregoing is true and correct | | | |
| SIGNED | TITLEEng | ineer | DATE |
| (This space for Federal of State office use) | | | |
| APPROVED BY | | | ACCEPTED FOR RECORD PLATER W. CHESTER |
| CONDITIONS OF APPROVAL, LF ANY : | TITLE | | DATE |
| *Se | e Instructions or | Reverse Side | DEC <u>1</u> 1988 |
| Title 15 U.S.C. Section 1001, makes it a strong tor on | | | BUREAU OF LAND MANAGEMENT |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any ROBWILL RESOURCE AREA. United States any curse, "buttlesus" + transminnt statements or every ensurementations as to any matter within the every structure



United States Department of the Interior Bureau of Land Management Roswell Resource Area P. O. Drawer 1857 Roswell, New Mexico 88201

Attention: Peter W. Chester

APPROVED PETER W. CHESTER 1 1988 DEC BUREAU OF LAND MANAGEMENT **ROSWELL RESOURCE AREA**

RE: Application for Approval <u>of Water Disposal Methods</u> Federal Leases Tom-Tom (San Andres)Field Chaves Co, New Mexico

Gentlemen:

Attached is a list of Federal wells Flag-Redfern Oil Company operates in the Tom-Tom (San Andres) Field. Disposal of produced water from each lease was previously approved by the BLM to be transported via trucks by The Permian Corporation and disposed at the White Lake Salt Water Disposal System.

Flag-Redfern recently converted the Hahn Federal No. 5 from a producing well to a water disposal well. Water disposal into this well was approved by the New Mexico Oil Conservation under Order No. SWD-341 dated May 25, 1988. Approval to convert the well to SWD was approved by the BLM on July 8, 1988.

The following information is provided:

- A. Wells: SEE ATTACHED LIST
- B. Producing Formation: San Andres
- C. Water Analysis: See attached analysis which is typical of all Flag-Redfern Oil Company leases in the Tom-Tom Field.
- D. Water is collected at the central battery facility for each lease and transferred by pipeline to a 300 bbl fiberglass tank located at the Hahn Federal battery. Water is pressured and injected into the following well:

Hahn Federal No. 5 Sec. 27, T7S, H31E 1980' FSL & 1980' FWL Chaves County, New Mexico

Through merger this Company is the successor of Devex Resources Inc., Glorieta Oil Company, Pacific Energy Investments N. V., Pacific Energy Investments Inc., PEMC Inc., PEMC U.S. Inc., Pacific Energy Ventures, Pacific Federal Ventures, Dynamar, Morgan Development Inc. and Morgan Resources Inc.

E. SWD Pits: None

Based on the data submitted, it is respectfully requested this method of disposal be approved.

Yours very truly,

min

Kelly Jamerson Engineer

KJ/srb attachment

Flag-Redfern Oil Company Federal Leases Tom-Tom (San Andres) Field

| Lease | <u>Well</u> | <u>Unit</u> | <u>Sec</u> | Township | Range |
|------------------------------|------------------|-------------|------------|----------|--|
| Hahn Federal | (1) | N | 27 | 7 S | 31E |
| | 2 | 0 | 27 | 7 S | 31E / |
| | / 3 | Ι | 27 | 7 S | 31E / |
| NM 15677 < | 4 | J | 27 | 7 S | 31E / |
| NM 15677 < | 2 3 4 6 | I J P | 27 | 7 S | 31E |
| | 7 | М | 27 | 7 S | 31E |
| Hahn Federal "A" | (1 | н | 27 | 7 S | 31E all on |
| Hahn Federal "A" WM 16637 | 2 2 | H P | 28 | 7 S | 31E 31E 31E 31E 31E 31E 31E 31E |
| America The James 1 | | | | _ | prevan |
| Amoco Federal | | N | 23 | 7 S | 31E surface. |
| | (2 | K | 23 | 7 S | 31E \ |
| | 3 | M | 26 | 7 S | 31E ted meneraly |
| |) 4 | L | 26 | 7 S | 31E $f.W.C$ |
| NM-13418 | 6 | K | 26 | 7 S | 31E |
| 1/1/1/1/2 < | 7 | J | 26 | 7 S | 31E / |
| | 8 | I | 26 | 7 S | 31E / |
| j – | 9 | 0 | 26 | 7 S | 31E / |
| (| 10 | Р | 26 | 7 S | 31E / |
| | | | | | |

COMPANY:FLAG REDFERN OIL CO.LEASE:HAHN FED.SAMPLE POINT:HEATER TREATERSAMPLE DATE:4-15-88SAMPLE TEMP.:NA

| | pH: | 4.9 |
|----------|----------|------|
| | H2S: | 110 |
| SPECIFIC | GRAVITY: | 1.19 |

TITRATED AND CALCULATED IONS

| MILL | IGRAMS | |
|------|--------|--|
| PER | LITER | |

MILDIEQUIVALENTS PER LITER

| нсоз | 61.00 | 1.00 |
|------|-----------|---------|
| C1 | 170400.00 | 4800.00 |
| SO4 | 125.00 | 2.60 |
| Ca | 36000.00 | 1800.00 |
| Mg | 10449.00 | 856.48 |
| Na | 49383.96 | 2147.13 |

IONIC STRENGTH = 6.13 TOTAL HARDNESS = 133000.0 mg/ltr. TOTAL DISSOLVED SOLIDS = 266264.8 mg/ltr. TOTAL IRON (Fe) = 2.0 ppm

PROBABLE MINERAL COMPOSITION AND ION PAIRING

| | MILLIEQUIVALENTS | MILLIGRAMS |
|-----------|------------------|------------|
| | PER LITER | PER LITER |
| Ca(HCO3)2 | 1.00 | 81.04 |
| CaSO4 | 2.60 | 177.27 |
| CaCl2 | 1796.40 | 99699.96 |
| Mg(HCO3)2 | 0.00 | 0.00 |
| MgSO4 | 0.00 | 0.00 |
| MgCl2 | 856.48 | 40785.36 |
| NaHCO3 | 0.00 | 0.00 |
| Na2SO4 | 0.00 | 0.00 |
| NaCl | 2147.13 | 125521.10 |

CALCULATED SCALING TENDENCIES

SCALING INDEX CaCO3 @ 80 DEG F. = -0.3 CaCO3 @ 120 DEG F. = 0.4 SATURATION POINT CaSO4 @ 70 DEG F. = 289.0 MG/LTR. CaSO4 @ 110 DEG F. = 309.5 MG/LTR.

(THIS SAMPLE CONTAINED 177.3 MG/LTR. CaSO4)