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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 NO BIZZOS NEL, AZECE, THE STATE	REQ	UEST F				BLE AND AND N				ION					
I. Operator	- AND IV	70	API No.												
Earl R. Bruno Co.							3D-005-20533								
P.O. Box 590 N	Midland	d, Texa	s 7	9702											
Reason(s) for Filing (Check proper box)			<i>~</i>	6			ther (	Please expl	lain)						
New Well	Oil	Change in	Dry	sporter of:											
Change in Operator	Casinghe	ad Gas 🔲		densate [											
If change of operator give name and address of previous operator Ear	~] R. E	Bruno	P.0	. Box	59	O Midla	and	. Texa:	s 79	702					
U. DESCRIPTION OF WELL															
Lease Name Signal State Well No. Pool Name, Include Chaveroo						ing Formation San Andres					of Lease Federal or Fe	.e	Lease No. 00-528		
Location		11							··						
Unit Letter	_ :	980_	Feet	From The	$\supset$	outh i	ine an	nd	18C	) Fe	et From The		ast	Line	
Section Townshi	30	E , NMPM, Chave					S County								
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NA	TUI	RAL GAS	<u>s</u>				<del> </del>				
Name of Authorized Transporter of Oil	_	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210-4648													
Scurlock/Permian Corp.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)									
Trident NGL, Inc.										Rd.	1. Woodlands, Texas 77380				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp 18.	S   3	ige.	is gas actu	Yes			wnen	7-29-	76			
If this production is commingled with that i	rom any ou	her lease or	pool,	give comm	ningli	ing order nu	mber:							<del></del>	
IV. COMPLETION DATA		Oil Well		Gas Wel	11	New Wel	II V	Yorkover	De	ерев	Plug Back	Same	Res'v	Diff Res'v	
Designate Type of Completion		al Ready to	Prod			Total Dept	_L		<u></u>		P.B.T.D.	1		1	
Date Spudded Date Compl. Ready to Prod.															
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth				
Perforations											Depth Casing Shoe				
TUBING, CASING AND						CEMENTING RECORD					1				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT				
		<u> </u>													
THE PROPERTY OF THE PROPERTY O	T FOR		01	r							L				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	Covery of to	otal volume	of loa	d oil and n	nusi i	be equal to	or exc	eed top all	owable	for this	depth or be	for full	24 how	s.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure					Casing Pressure					Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.					Gas- MCF				
Actual Front During Teach	0 20										<u> </u>				
GAS WELL	11 32 36 -2	Test			<del>- 1</del>	Bbls. Cond	ensale	MMCF			Gravity of G	Conden	sale		
Actual Prod. Test - MCF/D Length of Test						Bois. Conscionation									
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)					Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE					.c=	D\/	TION		1010	N1	
I hereby certify that the rules and regulations of the Oil Conservation							Oli	L CON	12E	HVA	NOITA MAL			14	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Det	дΔ	pprove	d		UAN	<i>y</i> :1	:UUI		
Dandy Roma		-				Dai		PP1010	-				-		
FULL DRUTT						Ву	0				Y JEPRY S		N		
Randy Bruno Prod. Mgr.						Title									
Printed Name 11/4/92		915/68				Title	e			<del></del>	<u> </u>				
Date		Tele	phone	No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.