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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 528	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name Signal-State
3. Address of Operator 701 Wilco Building Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 8-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4446 GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Company spudded 6:30 P.M. 7-3-76. Drilled 12-1/4" hole to 1504' and drilled 11" hole to 1899', set 8-5/8" 24# @ 1899' and cemented w/750 sacks lite wate followed by 200 sacks Class "C" w/2% CaCl. Plugged down 10:30 P.M. 7-5-76. WOC 18 hrs. Tested BOP and casing to 800# for 30 min. Tested OK. Drilled 7-7/8" hole to 4170'. Cored hole from 4170' to 4347'. Reamed hole w/7-7/8" bit and drilled to 4425', set 4-1/2" 10.5# @ 4425'. Cemented with 250 sacks 50-50 pozmix w/2% gel & 8# salt/sack. Plug down 5:45 P.M. 7-14-76. WOC 273 hrs. Tested casing to 1000# for 30 min, tested OK. Perforated San Andres 4193, 4199, 4207, 4217, 4219, 4249, 4259, 4261, 4263, 4266, 4270, 4275, 4277, 4279, 4282, 4284 and 4286 (17 holes). Treated perfs. w/2000 gals. 15% acid & 30 ball sealers. Swabbed load back. Fractured perfs. w/30,000 gals. gelled KCL water, 12,000# of 100 mesh sand, 34,500# of 20-40 sand. Swabbed tested well. Ran tubing, rods w/pump for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martin W. Randolph TITLE District Clerk DATE August 3, 1976

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 6 1976

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.