## DISTRIBUTION

	ANTA FE		CONSERVATION CON SSION FOR ALLOWABLL	Form C-104 Supersedes Old C-104 and C-
	ILE		AND	Effective 1-1-65
	.3 G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	AND OFFICE			
	TRANSPORTER OIL	_		
	GAS			
_	OPERATOR DESIGN			
1.	PRORATION OFFICE Operator			
	CHAMPLIN PETROLEUM COMPANY			
	Address			
	701 Wilco Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	: ew Well X	X Change in Transporter of:		
	Recompletion	Oil Dry Go	as [	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
11	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
	State 6	10 Chaveroo-San	Andres State, Fede	ral or Fee State K-2779
	Location			Beaco R 2713
	Unit Letter J ; 19	980 Feet From The South Lir	ne and 1980 Feet From	n The East
	Line of Section 6 T	ownship 8-S Range	33-E , ммрм, Cha	Ves County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)			
	Mobil Pipe Line Company  Box 900, Dallas, Texas 75221  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be ser			
			Bartlesville, Oklahom	•
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
	give location of tanks.	F   6   8-S   33-E	Yes	8-14-76
	If this production is commingled w	rith that from any other lease or pool,	······································	<u>1</u>
	COMPLETION DATA		<del></del> -	
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
		Xi		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-24-76 Elevations (DF, RKB, RT, GR, etc.)	8-14-76  Name of Producing Formation	4500' Tep Oil/Gas Pay	Tubing Depth
		1	1 -	4375 !
	4457 GR	San Andres	4231'	Depth Casing Shoe
	4231-4331'			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12½" @ 1472' & 11" @ 1	937' 8-5/8"	1937'	850
	7-7/8"	4-1/2"	4500'	250
	4-1/2"	2-3/8"	4375'	
			<u> </u>	<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	8-17-76	8-23-76	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs.	60	60	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		35	135	38
	GAS WELL	To all of Trans	Bbls. Condensate/MMCF	10-10-10-1
	Actual Prod. Test-MCF/D	Length of Test	Bulb. Condendate MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		, and an		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
¥ 1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			1/ 2000	South
			BY CAN	- Line
			TITLE /800 CONTRICT	
			This form is to be filed in	compliance with RULE 1104.
	Westernally		If this is a request for allo	wable for a newly drilled or deepened
	William Fr Commany		well, this form must be accomp	anied by a tabulation of the deviation

District Clerk (Title) August 24, 1976 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition