ubmit 5 Copies
appropriate District Office
STRICT 1
O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 0000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

X) Rio Brazos Rd., Aziec, 1911 67410	REQUEST TO TE	RANSP	ORT OIL A	ND NATI	JRAL GAS	3   W	ell API No.				
erator											
Earl R. Bruno											
P.O. Box 590 Midla	and, Texas	79702		Other	(Please explain	n)					
uson(s) for Filing (Check proper box) w Well		in Transp									
completion	Oii	M Dry G						·			
ange in Operator	Casinghead Gas	Conde	nsate								
ease of operator give name											
address of previous operator  DESCRIPTION OF WELL	AND LEASE					—— <u>[</u>	Kind of Lease		-	se No.	
DESCRIPTION OF WISES	Well No. Pool Name, Including				B Lottimion			ederal or Fee NM-5144			
State 5-8-33	6	CI	naveroo_	(San And					East	Line	
ocation	1980	Peel	From The AC	orth Line	and(()(	00_	Feet From	n The	C. M.ST		
Unit Letter Townsh	in 8-S	Rang	e 33-E	, NI	ирм,	Chav	ves			County	
Section 0	4F	z OII A	ND NATII	RAL GAS				Cathin Con	is to be set	<u>u)</u>	
I. DESIGNATION OF TRAI	NSPORTER OF Co	ondensale	1717 1712 170	Address (Giv	e address to wi	tich app	proved copy o	y inu jor Cavac	77210	•	
aine of Authorized Transporter of On	لـــا				HOUSTON, TEXAS //210						
causian/Parmian	-whead Gas -X	head Gas X or Dry Gas			de diseas to which approved to				copy of this jorm is to be seen,		
lame of Authorized Transporter of Casi	ngneso Cas	head Gas A G. 277 am			P.O. Box 300 Tulsa, (			74102			
Trident NGL, Inc.	Unit Sec.	Twp		l .	y connected?	1	When?	-17-7	6		
well produces oil or liquids, we location of tanks.		igs	1 33F	<u>Yes</u>							
this production is commingled with tha	from any other leas	se or pool,	give commingl	ing order num	ber:						
this production is comminged with the completion of the completion of the completion of the comming of the completion of the comming of the c		Well	Gas Well	New Well	Workover	Do	epen Plug	Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Wen		j	<u> </u>	.1		l. T.D.			
Designate Type of Completion	Date Compl. Res	Date Compl. Ready to Prod.			Total Depth						
·	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
levations (DF, RKB, RT, GR, etc.)								Depth Casing Shoe			
erforations					NO DECOI	2D					
	TUB	NG, CA	SING AND	CEMENT	NG RECUI	(D)		s	ACKS CEM	ENT	
	CASING	& TUBIN	G SIZE		DEPTH SET			<u>_</u>			
HOLE SIZE											
		OWARI	F	<u> </u>						rs.)	
7. TEST DATA AND REQU	EST FOR ALL	olume of lo	ad oil and mus	i be equal to o	r exceed top al	lowable	e for this dept	h or De j	or juit 24 no.		
OIL WELL (Test must be afte	Date of Test	J12.12		Producing N	lethod (Flow, F	ownp, g	as tyl, alc.,				
Date First New Oil Run To Tank					Casing Pressure				Choke Size		
Length of Test	Tubing Pressure	Tubing Pressure			Water - Bbls.				Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Duis.						
							Co	viv of C	ondensate		
GAS WELL	Length of Test			Bbls. Conde	nsate/MMCF		l ou	iving on C			
Actual Prod. Test - MCF/D	Lengin of Test				AL TALL		<del>(</del>	oke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)							
		ON FOT T	ANCE	-	OIL CO	NICE	=D\/AT	ION	DIVISIO	NC	
VI. OPERATOR CERTIF	ICATE OF CO	OMPLI	WINCE	11	OIL CO	1/2 p				- • •	
VI. OPERATOR CERTIFICATION OF THE OFFICE OFFI				MAR 23							
I hereby certify that the rules and regulations of the On Company of the Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
is true and complete to the best of					• •						
(Acount), H	> 1100	7		∥ <sub>Bv</sub>	<u> </u>	NAL S	CNED BY	JERRY	SEXTON		
The state of Man							RECT I SUP				
Signature Randy Bruno Production Mgr.					Title						
Printed Name 3/16/92	915	685-01	113	'''						المالية المستحدد	
3/16/92 Date		Telepho	one IVO.			-					
Date				- 110	ı						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.