

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-103
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5144

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State 5-8-33
9. Well No.
6
10. Field and Pool, or Wildcat
Chaveroo-San Andres

2. Name of Operator
CHAMPLIN PETROLEUM COMPANY
3. Address of Operator
701 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **5** TWP. **8-S** RGE. **33-E** NMPM

12. County
Chaves

15. Date Spudded **7-15-76** 16. Date T.D. Reached **7-23-76** 17. Date Compl. (Ready to Prod.) **8-17-76** 18. Elevations (DF, RKB, RT, GR, etc.) **4434' GR** 19. Elev. Casinghead **4434'**
20. Total Depth **4485'** 21. Plug Back T.D. **4395'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-4485'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4230-4404' San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron, Guard & FORXO 27. Was Well Cored _____

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1909'	12-1/4" & 11"	850	None
4-1/2"	10.5	4485'	7-7/8	250	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	4383'

31. Perforation Record (Interval, size and number)
4230-4404' - 3-1/8" 28 Holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4230-4404' 4000 Gals 15% HCl Acid
4230-4404' Fractured w/50,000 Gals.
Gelled KCl water & 70,000#
20-40 Sand

33. PRODUCTION
Date First Production **8-19-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **2" x 1-1/2" x 12'** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **8-23-76** Hours Tested **24** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. **45** Gas - MCF **54** Water - Bbl. **150** Gas - Oil Ratio **1200**
Flow Tubing Press. _____ Casing Pressure **60** Calculated 24-Hour Rate _____ Oil - Bbl. **45** Gas - MCF **54** Water - Bbl. **150** Oil Gravity - API (Corr.) **25°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Wayne Sparkman**

35. List of Attachments
Electric Log and Diviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Walter M. Conda TITLE District Clerk DATE August 24, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3542	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1909	1909	Redbeds				
1909	3550	1641	Salt & Anhydrite				
3550	3746	196	Anhydrite				
3746	4485	739	Dolomite				